Form 3160-5 (August 2007)

Approved by

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that

the applicant holds legal or equitable title to those rights in the subject lease which would

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

JAN 15 2013 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter anarmington Field C abandoned well. Use Form 3160-3 (APD) for such proposalsau of Land Mana				14-20-603-2166A 69Clf Indian, Allottee or Tribe Name 13emen NAVAJO LAND	
XTO ENERGY INC.				0 184 11 11 11	
3a. Address		3b. Phone No. (include area code)		9. API Well No. 30-045-29125	
382 CR 3100 AZTEC, NM 87410		505-333-3630		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				CALLUP	
1930' FSL & 971' FEL NESE SEC.	N.M.P.M.				
• •				11. County or Parish, State	
				SAN JUAN	NM
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF N	NOTICE, REPO	RT, OR OTHER DA	.TA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
X Subsequent Report		Fracture Treat	Reclamatio	on ' \	Well Integrity
Casing		New Construction	Recomplet	e	Other
Final Abandonment Notice Change Plans		X Plug and Abandon	Temporaril	y Abandon	
St.	Convert to Injection	n Plug Back	Water Disp	oosal	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment 1 determined that the final site is ready for final inspection. XOT Energy Inc. has plugged and a	plete horizontally, give surformed or provide the E If the operation results in Notices shall be filed onlection.)	ubsurface locations and mea. Bond No. on file with BLM a multiple completion or rely after all requirements, incompletions.	sured and true ver /BIA. Required s ecompletion in a r cluding reclamatio	tical depths of all pertinubsequent reports shall new interval, a Form 31	nent markers and zones. be filed within 30 days 60-4 shall be filed once
				RCVD JAN	1815
), II I, ,
					•
					•
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Name (Printed/Typed) SHERRY J. MORROW		Title RECTILA	NIORY ANALYS	TT.	
Signature 0. Moreow		Date 1/11/00:	-		FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

FW.

NW Cha Cha Unit #60

1/9/2013 MIRU, Notified NMOCD & BLM @ 1:30 p.m. 1/8/2013 of P&A operations.

1/10/2013 Tg CIBP @ 5,189' (31' higher than rptd 6/9/2006). Recd verbal approval fr/Steve Mason w/BLM & Brandon Powell w/NMOCD @ 08:30 a.m. 1/10/2013 to proceed w/P&A procedure. Plug #1 w/40 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/5,189' – 4,836'. Plug #2 w/20 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/4,064' - 3,888'. Plug #3 w/92 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/2,877' - 2,065'. MIRU WLU. Perf sqz holes @ 1,274' w/3 JSPF. RDMO WLU. Set CICR @ 1,230'. Plug #4 w/216 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). 156 sx cmt below CICR & 60 sx cmt above CICR. Cmt plg fr/1,274' - 701'. Valjean Ventillie w/BLM on loc.

1/11/2013 MIRU WLU. Perf sqz holes @ 291' FS w/3 JSPF. RDMO WLU. Plug #5 w/97 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/291' – surf. Cut off WH. Found TOC in 5-1/2" csg 35' FS & @ surf in 5-1/2" csg ann. Top off 5-1/2" csg & set DH marker w/24 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). RDMO. Valjean Ventillie w/BLM on loc.