

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1200' FNL & 1380' FEL NWNE SEC. 1 (B) - T29N-R15W N.M.P.M.

5. Lease Serial No.

NMM-10758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SALTY DOG SWD #1

9. API Well No.

30-045-29946

10. Field and Pool, or Exploratory Area

MESAVERDE SWD

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug and abandon this well per the attached procedure. Please see also the attached current and proposed wellbore diagrams.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD JAN 18 '13

OIL CONS. DIV.

DIST. 3

* Extend PC plug 500'-634' *

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 1/7/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JAN 16 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCD AV

SALTY DOG SWD #1
1,200' FNL & 1,380' FEL, Section 01, T 29 N, R 15 W
San Juan County, New Mexico / API 30-045-29946

Plug and Abandonment Procedure

AFE #: 1208719
Surface Casing: 7-5/8", 26.4#, J-55 @ 225'. Cmt 90 sx. Circ 7 bbls cmt to surf.
Production Casing: 5-1/2", 15.5#, J-55 @ 3,384'. Cmt 285 sx. Circ 2 bbls cmt to surf.
Perforations: Mesaverde: 3,088' – 3,220'
Other: Casing Patch fr/2,321' – 2,437'. Packer set @ 3,020'. Top of metal cuttings, cement & sand @ 2,904.

Please notify NMOCD & BLM 24 hours prior to beginning plugging operations

- 1) Check for COA's before operations begin.
- 2) Test rig anchors.
- 3) Set flowback tank.
- 4) MIRU PU. ND WH. NU BOP.
- 5) TIH 2-7/8" work string. Tag metal cuttings @ 2,904.
- 6) MIRU cement truck.
- 7) **Perforation Isolation Plug:** Pump 12 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot balanced plug from 2,904' – 2,854' (volume calculated with 50' excess).
- 8) **Mesaverde Plug:** Pump 17 sx class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot balanced plug from 2,159' – 2,059' (volume calculated with 50' excess).
- 9) **Chacra Plug:** Pump 17 sx class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot balanced plug from 1,598' – 1,498' (volume calculated with 50' excess).
- 10) **Pictured Cliffs Plug:** Pump 17 sx class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot balanced plug from ^{632'}_{602'} – ^{532'}_{502'} (volume calculated with 50' excess).
- 11) TOH and LD all tubing.
- 12) MIRU WLU.
- 13) **Casing Shoe & Fruitland Coal Plug:** Perforate 3 squeeze holes at 275'. Establish rate down casing into squeeze holes. Pump 76 sx class "B" cement (15.6 ppg, 1.18 cuft/sx yield). Squeeze 31 sx outside casing and leave 37 sx inside casing from 275' – Surface (volumes calculated with 50' excess inside & 100% excess outside).
- 14) RDMO WLU. RDMO cement truck. RDMO PU.

- 15) WOC 4 hours.
- 16) Cut off wellhead. Fill in casing as needed with cement. Install P&A marker.
- 17) Cut off anchors and reclaim location.

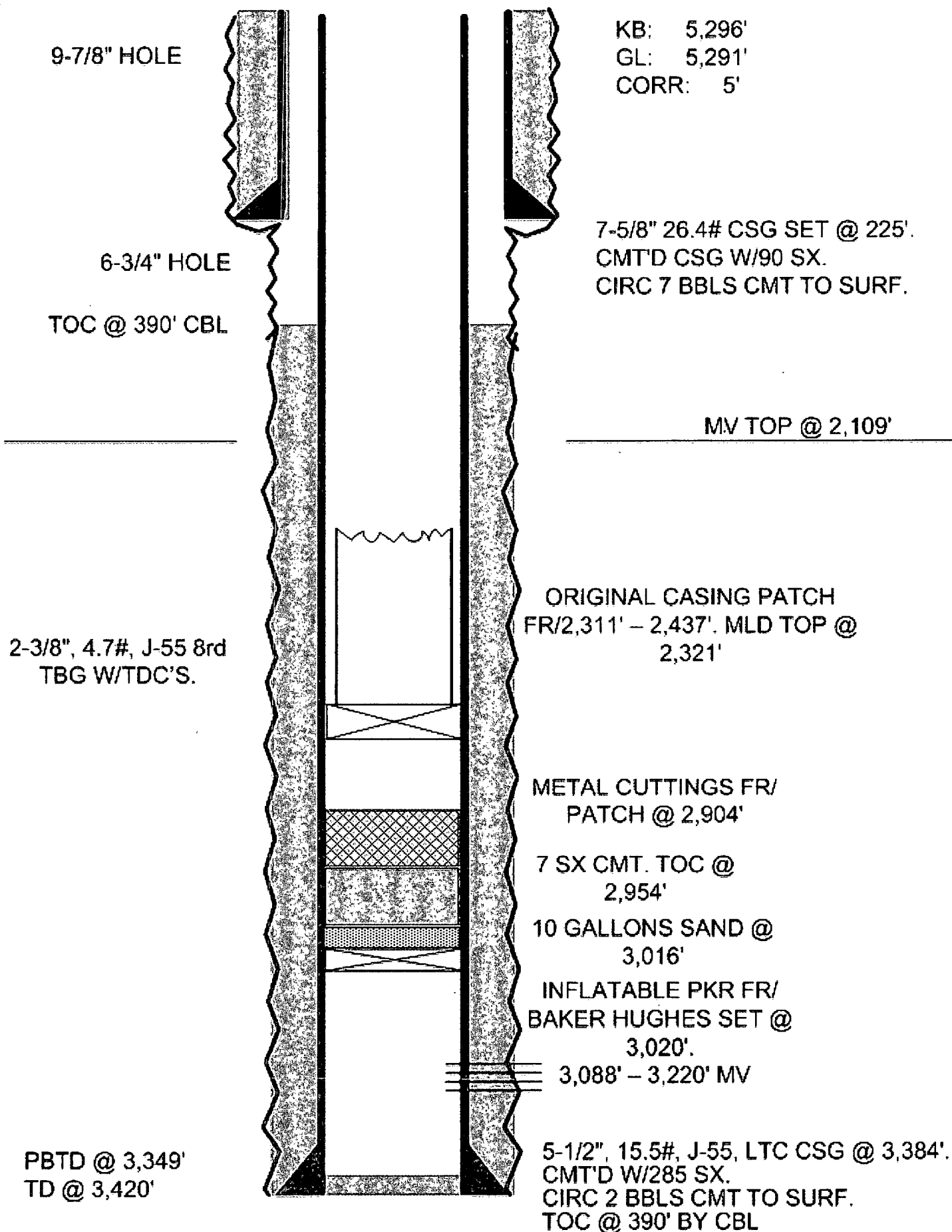
Regulatory:

- 1) C-144 CLEZ
- 2) NOI for P&A on form C-103
- 3) Submit a post-work sundry on form C-103 which details the P&A work and location work within 30 days of completing all required restoration work.

Equipment

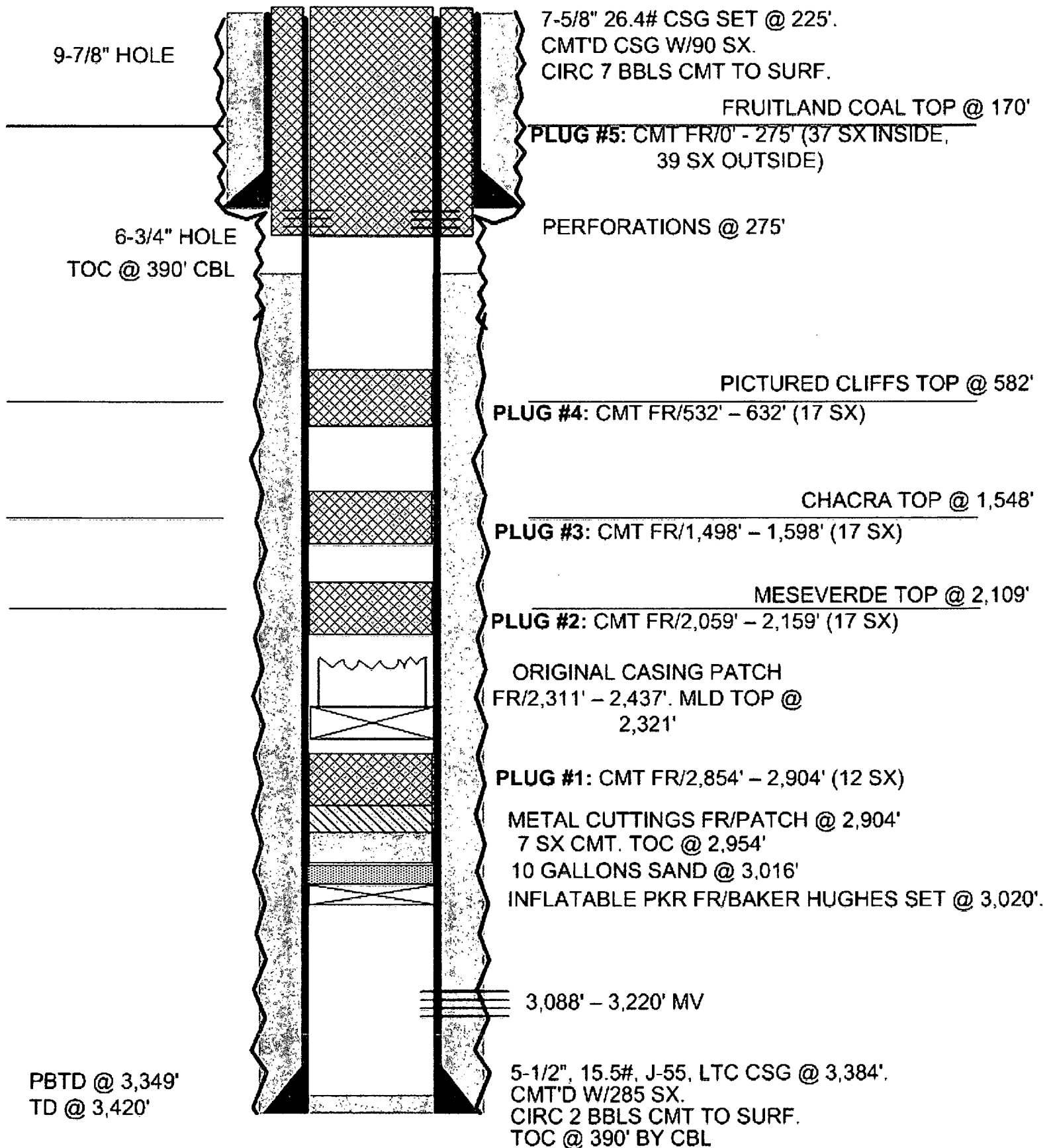
- 1) 1 flowback tank
- 2) 3,000' – 2-7/8" work string
- 3) 139 sx cln "B" cmt
- 4) WLU services
- 5) Cement services
- 6) P&A marker

Salty Dog SWD #1 Current



Salty Dog SWD #1 Proposed

KB: 5,296'
GL: 5,291'
CORR: 5'



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Salty Dog SWD

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Pictured Cliffs plug from 600' – 500'.
 - b) You are required to have H2S monitoring equipment and personnel on location during plugging operations.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.