

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

REC

MAY 24 2010

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Synergy Operating LLC

3. Address and Telephone No.

PO Box 5513, Farmington, NM 87499 (505) 325-5449

4. Location of Well (Footage, Sec, T, R., M, or Survey Description)

1670' FSL, 1855' FWL, Sec 19 (K), T29N-R11W, NMPM

5. Lease Designation and Serial No.

SF-077056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White 29-11-19 #106

9. API Well No.

N/A 30045 33378

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other: 1st Delivery

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

See attached Plugging & Abandonment Summary

Another sundry will follow after site reclamation and reseeding is complete.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

RCVD JAN 18 '13  
OIL CONS. DIV.  
DIST. 3

ENTERED  
AFMSS

MAY 25 2010

14. I hereby certify that the foregoing is true and correct

Signed:

*M. D. Papp*

Title: Operations Manager

Date: 5/20/2010

This space for federal or state office use

Approved by:

Title:

Date:

Conditions of approval if any

ACCEPTED FOR RECORD

NMOC

AV

FARMINGTON FIELD OFFICE

Synergy Operating LLC  
White 29-11-19 #106  
**Plug and Abandonment Report**

- 5/17/10 Notified BLM & NMOC D @ 8:00 AM. MOL. RU A+ Well Svc Rig #9. Check well pressures: casing, Pc = 0#, Pbh = 0#. Unseat pump and LD polish rod. TOOH and LD 63 – 3/4" rods, 4 – 1-1/4" K-Bars and 1-1/2" RHAC pump. ND WH, NU BOPE & PT. Release tubing hanger. Tally and TOH with 52-Jts 2.375" 4.7# J-55 EUE Tbg, SN and Mud Anchor. TIH w/ 5-1/2" Csg Scraper on 2-3/8" tbg to 1457'. TIH w/ 5-1/2" Cmt Retainer on 2-3/8" tbg & set @ 1424'. Load hole w/ 1.75-Bbls wtr & PT to 1100#, OK. Sting out of Cmt Retainer & establish circulation. PT Csg to 700# for 10-Minutes, OK. Load BH w/ 0.5-Bbls wtr & PT to 300#, OK. **Plug #1** Mix & pump 30-sxs Class 'B' cement (35.4-ft<sup>3</sup>) inside 5-1/2" casing from 1424' to 1156'. TOOH w/ 2-3/8" tbg & LD Cmt Retainer setting tool. Shut-In well. SDFD.
- 5/18/10 JSA. Check well pressures: Pc = 0#, Pbh = 0#. TIH w/ 2-3/8" tbg & tag top of Cmt Plug #1 @ 1168'. PUH to 586', establish circ. (BLM Representative approved combining Plugs #2 & #3, after successful BH Test on 5-17-10) **Plug #2** Mix and pump 79-sxs 15.6# Class 'B' cement (93.2-ft<sup>3</sup>) inside 5-1/2" casing from 586' to 0'. TOH and LD tubing. ND BOP. Issue Hot Work Permit. Cut off wellhead (found cmt in WH @ 2'). Found cmt top in 5-1/2" x 8-5/8" annulus @ 21', mix & pump 11-sxs Class 'B' cmt (13.0-ft<sup>3</sup>) in 5-1/2" x 8-5/8" annulus. Set P&A marker w/ 10-sxs Class 'B' cmt. RD and MOL.

Oscar Torres, BLM representative, was on location.