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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 18 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management

Lease, Serial No.  
NMSF-078765

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well  <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	8. Well Name and No. Rosa Unit 04 #001H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 290' FSL & 1621' FWL, sec 4, T31N, R6W - BHL: 1660' FSL & 688' FWL, sec 5, T31N, R6W		9. API Well No. <b>30-045-35357</b>
		10. Field and Pool or Exploratory Area Basin Mancos
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Adjust C-102 Modify SUPO
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached is corrected C-102 for the above well to reflect correct BHL and dedicated acreage reflecting project area authorized by NMOCD per order R-13457. Also attached is modified SUPO reflecting additional information.

Note: Operation and directional plans attached to APD are correct.

RCVD JAN 23 '13  
OIL CONS. DIV.  
DIST. 3

Hold C104  
for Directional Survey  
and "As Drilled" plat

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins	Title Permit Supervisor
Signature <i>Larry Higgins</i>	Date 4/18/12

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <i>[Signature]</i>	Title AEA	Date 1/18/13
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FEO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Hold C104  
for Directional Survey  
and "As Drilled" plat

NMOCD  
AV

District I  
1625 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First Street, Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to  
Appropriate District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT  
RCVD JAN 28 '13  
OIL CONS. DIV.  
DIST. 3

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-35357		*Pool Code 97232	*Pool Name BASIN MANCOS
*Property Code 39671	*Property Name ROSA UNIT 04		*Well Number 001H
*OGRID No. 120782	*Operator Name WPX ENERGY PRODUCTION, LLC		*Elevation 6421'

<sup>10</sup> Surface Location

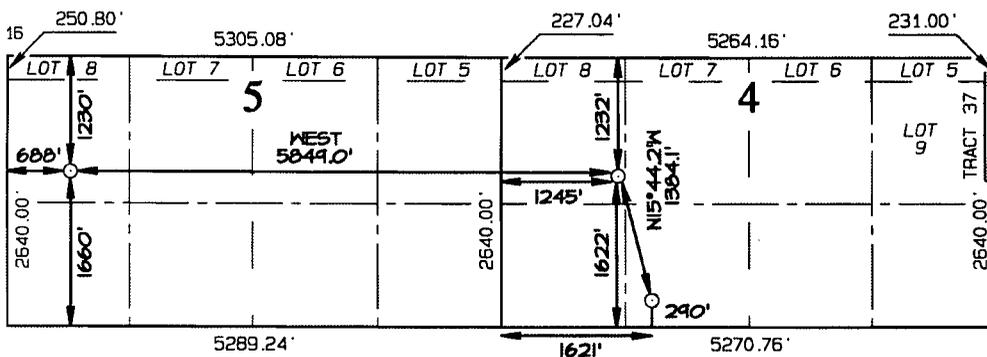
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	31N	6W		290	SOUTH	1621	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	5	31N	6W		1660	SOUTH	688	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres	Sec 5 - All, 350.16 acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. R-13068
	Sec 4 - All less tract 37, 343.23 acres			R-13457 (24118.76 acres)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



END OF LATERAL  
1660' FSL 688' FWL  
SECTION 5, T31N, R6W  
LAT: 36.92582°N  
LONG: 107.49231°W  
DATUM: NAD1927

POINT OF ENTRY  
1622' FSL 1245' FWL  
SECTION 4, T31N, R6W  
LAT: 36.92577°N  
LONG: 107.47230°W  
DATUM: NAD1927

SURFACE LOCATION  
290' FSL 1621' FWL  
SECTION 4, T31N, R6W  
LAT: 36.92210°N  
LONG: 107.47104°W  
DATUM: NAD1927

LAT: 36.92583°N  
LONG: 107.49292°W  
DATUM: NAD1983

LAT: 36.92577°N  
LONG: 107.47291°W  
DATUM: NAD1983

LAT: 36.92211°N  
LONG: 107.47164°W  
DATUM: NAD1983

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Larry Higgins* Date: 01/28/13  
Larry Higgins

Printed Name: larry.higgins@wpxenergy.com

E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: APRIL 11, 2012  
Survey Date: JANUARY 13, 2012

Signature and Seal of Professional Surveyor



JASON C. EDWARDS  
Certificate Number 15269

THE HORIZONTAL LATERAL REPRESENTED ON THIS PLAT CORRESPONDS TO THE OLIVE SEGMENT WHICH VARIES IN VERTICAL DEPTH.

**SURFACE USE PLAN OF OPERATIONS**  
**WPX Energy Production, LLC**  
**Rosa Unit 04 #001H**

**General Conditions of Approval and Cultural Resource Requirements**  
**Will Apply to this Action**

**1. Existing Roads:**

The access route for the proposed well from Allison, CO is to exit south from State Highway 151 onto La Plata County Road 330. After passing the state line into New Mexico, travel on existing county and lease roads until reaching the proposed well site. The access route is shown on the attached map (Figure 1). For existing County roads or roads that are considered Collector Roads and under the jurisdiction of the Road Committee, WPX will defer to the County or Road Committee for all maintenance determinations. For lease roads which are WPX's responsibility as the operator, these roads will be maintained in a condition the same or better than before operations began. Specifically, WPX will conduct routine inspections of road conditions, blade when necessary to reduce ruts and holes, maintain crowns and out slopes, replace surfacing materials, clear sediment blocking ditches and culverts, maintain interim reclamation, and noxious weed control.

**2. New or Reconstructed Access Roads:**

No new access road will be needed as the existing road to the Rosa Unit Com #060B will be used to access the proposed well pad. However, the entrance to the well pad needs to be moved from the south side of the pad to the east side of the pad on the south corner. See attached Figure 3 "Location Drawing." Additionally, where the existing roadway currently bisects the well pad, approximately 400' will be rerouted to the construction zone on the east side of the pad. This road will be constructed with a 16 foot driving surface. The road will be crowned with drainage on both sides. Although no drainage issues are anticipated, culverts will be added if necessary. The existing fence and cattleguard will be moved to accommodate this change in the roadway. The old roadway will be reclaimed to match the surrounding topography by recontouring and reseeding with a seed mixture consistent with surrounding plant species.

**3. Location of Existing Wells:**

The attached map (Figure 2) shows the existing water, plugged and abandoned, and oil and gas wells within a 1-mile radius of the proposed well pad. The proposed well pad will be twinned with the existing Rosa Unit #060B.

**4. Location of Production Facilities:**

Existing production facilities for the Rosa Unit #060B will be stripped prior to construction of the expanded well pad for the proposed well. After construction of the expanded well pad, all flowlines and production equipment (quad units) for this proposed well, as well as planned future wells, will be installed. See Figure 3. Rosa Unit #060B will be put back on production and