

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 SEP 7 PM 12 49

1. Type of Well
GAS

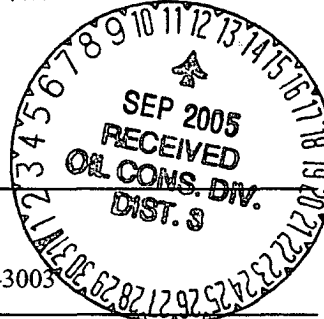
2. Name of Operator
CDX RIO, LLC

3. Address & Phone No. of Operator

2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. Location of Well, Footage, Sec., T, R, M
2335'FNL, 1300'FEL, Sec.3, T-26-N, R-5-W, NMPM

RECEIVED
070 FARMINGTON NM



5. Lease Number
Jicarilla Contract 151
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number

Jicarilla 151 #8F
9. API Well No.

30-039-29204
10. Field and Pool
Tapacito Gallup
WC Basin Mancos/Basin DK
11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Casing

13. Describe Proposed or Completed Operations

8-15-05 Drill to intermediate TD @ 4205'. Circ hole clean.
8-16-05 TIH w/113 jts 7" 26# N-80 LT&C csg, set @ 4200'. Pump 30 bbl poz spacer. Cmt first stage w/80 sx STD cmt w/3% Econolite, 10 pps Phenoseal (232 cu.ft.). Tailed w/75 sx 50/50 poz w/2% gel, 6 pps Phenoseal (100 cu.ft.). Circ 20 bbl cmt to surface. DV tool set @ 3285'. Cmt second stage w/310 sx STD cmt w/3% Econolite, 10 pps Phenoseal (899 cu.ft.). Circ 40 bbl cmt to surface. WOC.
8-17-05 PT csg, blind rams kill valve, inside valves & outside valves to 1500 psi high, 250 psi low (PT witnessed by BLM). TIH to 3285'. Drilling ahead.
8-21-05 Drill to TD @ 8442'. Circ hole clean. TOO.H.
8-22-05 TIH, log well. TOO.H. Circ hole clean.
8-23/31-05 Circ hole clean.
9-1-05 TIH w/108 jts 4 1/2" 11.6# N-80 lnr, set @ 8427'. Top of lnr @ 3930'. Pump 30 bbl poz spacer. Cmt w/575 sx 50/50 poz w/3% gel, 2% CFR-3, 1% HR-5, 8% Halad-9, 5 pps Phenoseal (834 cu.ft.). Lost circ after pumping 20 bbl poz. Circ annulus, no cmt returns to surface. WOC. ND BOP. NU WH. RD. Rig released.

Top of cement on 4 1/2" lnr will be determined during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmann Title Agent

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 08 2005

Date
FARMINGTON FIELD OFFICE
BY dyb

NMOCDD