

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**NMSF079013**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**NMNM78424B**

8. Well Name and No.

**SAN JUAN 32-8 UNIT 261A**

9. API Well No.

**30-045-32752**

10. Field and Pool, or Exploratory Area

**BASIN FRUITLAND COAL**

11. County or Parish, State

**SAN JUAN**

**NM**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**ConocoPhillips Company**

3a. Address

**5525 Highway 64 Farmington NM 87401**

3b. Phone No. ( include area code )

**(505)599-3419**

4. Location of Well ( Footage, Sec., T., R., M., or Survey Description )

**944 NORTH 1000 WEST**

**UL: D, Sec: 17, T: 32N, R: 8W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Casing Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct

Name ( Printed/Typed )

**Juanita Farrell**

Title

**Regulatory Analyst**

Signature

Date

**09/02/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

Title

Date

**SEP 07 2005**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**  
BY **[Signature]**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

( Instructions on reverse )

**NMOC**

# END OF WELL SCHEMATIC

Well Name: San Juan 32-8 #261A  
 API #: 30-045-32752  
 Location: 944' FNL & 1000' FWL  
Sec. 17 - T32N - R8W  
San Juan County, NM  
 Elevation: 6690' GL (above MSL)  
 Drl Rig RKB: 13' above Ground Level  
 Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #747  
 Spud: 24-Aug-05  
 Spud Time: 5:30  
 Date TD Reached: 27-Aug-05  
 Release Drl Rig: 29-Aug-05  
 Release Time: 6:00

**Surface Casing** Date set: 24-Aug-05  
 Size 9 5/8 in  
 Set at 229 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE

Csg Shoe 229 ft  
 TD of 12-1/4" hole 240 ft

Notified BLM @ 12:30 hrs on 22-Aug-05  
 Notified NMOCD @ 12:30 hrs on 22-Aug-05

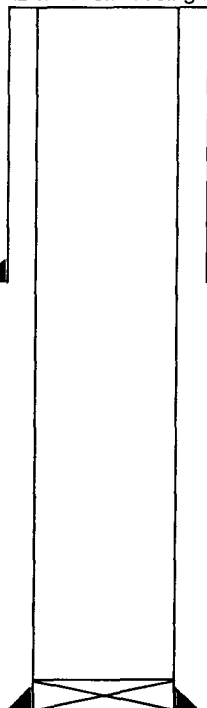
**Production Casing:** Date set: 28-Aug-05  
 Size 5 1/2 in 83 jts  
 Set at 3744 ft 1 pups  
 Wt. 17 ppf Grade J-55  
 Hole Size 7 7/8 in Conn LTC  
 Excess Cmt 160 % Top of Float Collar 3698 ft  
 Pup Jt @ 3070 ft Bottom of Casing Shoe 3744 ft  
 TD of 7-7/8" Hole 3745 ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
 Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

9-5/8" 8 RD x 11" 3M Casing Head

☒ New  
☐ Used

☒ New  
☐ Used



TD of 7 7/8" Hole: 3745 ft

## Surface Cement

Date cmt'd: 24-Aug-05  
 Lead : 150 sx Class G Cement  
+ 3% Calcium Chloride  
+ 0.25 lb/sx Flocele  
1.21 cuft/sx, 181.0 cuft slurry at 15.6 ppg  
 Displacement: 15.0 bbls fresh wtr  
 Bumped Plug at: 13:30 hrs w/ 350 psi  
 Final Circ Press: 90 psi @ 2.0 BPM  
 Returns during job: YES  
 CMT Returns to surface: 10 bbls  
 Floats Held: No floats used  
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)  
 W.O.C. for 8.50 hrs (plug bump to test csg)

## Production Cement

Date cmt'd: 28-Aug-05  
 Lead : 480 sx Standard Class G Cement  
+ 3.0% Econolite  
+ 0.25 lb/sx Cellophane flakes  
+ 10.0 lb/sx Gilsonite  
2.91 cuft/sx, 1397 cuft at 11.5 ppg  
 Tail : 180 sx 50/50 POZ : Standard cement  
+ 2% Bentonite  
+ 5 lb/sx Gilsonite  
+ 0.25 lb/sx Cellophane Flakes  
+ 2% Calcium Chloride  
1.33 cuft/sx, 240. cuft slurry at 13.5 ppg  
 Displacement: 88.3 bbls  
 Bumped Plug: 23:00 hrs w/1500 psi  
 Final Circ Press: 800 psi @ 2.0 bpm  
 Returns during job: Yes  
 CMT Returns to surface: 42 BBLs  
 Floats Held: X Yes No

Schematic prepared by:  
 Aaron Fuhr, Development Engineer  
 31-August-2005

## COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 186'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 218', 142', 100' & 57'. Total: 4
5 1/2" Production	DISPLACED W/ 88.3 BBLs. PRODUCED WATER. CENTRALIZERS @ 3720', 3652', 3562', 3474', 3380', 3291', 190', 96', 64'. TURBOLIZERS @ 2251', 2208', 2164', 2119'. Total: 9 Total: 4