

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S.-St.-Francis-Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**  Initial Report  Final Report

Name of Company <b>Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company</b>	Contact <b>Ashley Maxwell</b>
Address <b>3401 East 30<sup>th</sup> St, Farmington, NM</b>	Telephone No. <b>(505) 324-5169</b>
Facility Name: <b>San Juan 27-4 Unit 36A</b>	Facility Type: <b>Gas Well</b>
Surface Owner <b>Forest</b>	Mineral Owner <b>Federal</b>
API No. <b>3003922377</b> <b>SF-079527</b>	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>F</b>	<b>36</b>	<b>27N</b>	<b>04W</b>	<b>1530'</b>	<b>North</b>	<b>1620'</b>	<b>West</b>	<b>Rio Arriba</b>

Latitude 36.53276 Longitude -107.20573

**NATURE OF RELEASE**

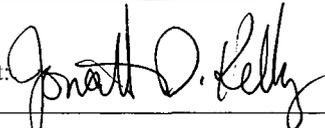
Type of Release <b>Produced Fluids</b>	Volume of Release <b>Unknown</b>	Volume Recovered <b>324 yds<sup>3</sup></b>
Source of Release <b>Unknown Production Equipment</b>	Date and Hour of Occurrence <b>9/24/2012</b>	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	<b>RCVD DEC 6 '12 OIL CONS. DIV. DIST. 3</b>
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*  
**N/A**

Describe Cause of Problem and Remedial Action Taken.\*  
**Discovery of historical hydrocarbon impacted soil.**

Describe Area Affected and Cleanup Action Taken.\*  
**Excavation was required based on NMOCD Guidelines for Remediation of Leaks, Spills and Releases. The excavation was 45'X45'X3' and 324 yds<sup>3</sup> of soil was transported to a third party land farm. Excavation and confirmation sampling occurred. Based on final field screening and laboratory analytical results of the excavation of petroleum contaminated soils at the San Juan 27-4 Unit #36A, benzene, total BTEX, VOC and TPH concentrations were below applicable NMOCD action levels for each of the sidewalls of the excavation. However, the base of the excavation exceeded the applicable NMOCD action level for TPH. Because of the known depth to groundwater and the presence of competent sandstone at the site, Brandon Powell of NMOCD granted approval to COP to backfill the excavation on September 28, 2012. No further work is recommended.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Ashley Maxwell</b>	Approved by Environmental Specialist: 	
Title: <b>Field Environmental Specialist</b>	Approval Date: <b>2/11/2012</b>	Expiration Date:
E-mail Address: <b>ashley.p.wethington@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>December 3, 2012</b> Phone: <b>505-324-5169</b>		

\* Attach Additional Sheets If Necessary

*njk 1304240829*



November 26, 2012

Animas Environmental Services, LLC

www.animasenvironmental.com

Ashley Maxwell  
ConocoPhillips  
San Juan Business Unit  
Office 216-2  
5525 Hwy 64  
Farmington, New Mexico 87401

624 E. Comanche  
Farmington, NM 87401  
505-564-2281  
Durango, Colorado  
970-403-3274

**RE: Initial Release Assessment and Final Excavation Report  
San Juan 27-4 Unit #36A  
Rio Arriba County, New Mexico**

**RCVD DEC 6 '12  
OIL CONS. DIV.  
DIST. 3**

Dear Ms. Maxwell:

On August 13 and September 25, 2012, Animas Environmental Services, LLC (AES) completed an initial release assessment and environmental clearance of the final excavation limits at the ConocoPhillips (CoP) San Juan 27-4 Unit #36A, located in Rio Arriba County, New Mexico. A historical release was discovered while CoP contractors were installing a ditch on the twinned location of the San Juan 27-4 Unit #36A and the San Juan 27-4 Unit #150M. The initial release assessment was completed by AES on August 13, 2012. The final excavation was completed by CoP contractors while AES was on location on September 25, 2012.

## 1.0 Site Information

### 1.1 Location

Location – SE¼ NW¼, Section 36, T27N, R4W, Rio Arriba County, New Mexico  
Well Head Latitude/Longitude – N36.53299 and W107.20641, respectively  
Release Location Latitude/Longitude – N36.53305 and W107.20620, respectively  
Land Jurisdiction – U.S. Forest Service  
Figure 1. Topographic Site Location Map  
Figure 2. Aerial Site Map, August 2012

### 1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and a Cathodic Protection Report dated January 1994 for the San Juan 27-4 Unit #36A well reported the depth to groundwater at 130 feet below ground surface (bgs). The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located

within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery Research Center online mapping tool (<http://ford.nmt.edu/react/project.html>) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was greater than 100 feet bgs. An unnamed ephemeral wash which drains into Cottonwood Canyon is located less than 100 feet south-southwest of the location. Based on this information, the location was assessed a ranking score of 20 per the *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993).

### 1.3 Assessment

AES was initially contacted by Ashley Maxwell of CoP on August 9, 2012, and on August 13, 2012, Corwin Lameman and Zachary Trujillo of AES completed the release assessment field work. The assessment included collection and field screening of 16 soil samples (SB-1 through SB-16) from 16 borings in and around the release area. Soil borings were terminated between 1 and 3 feet due to a competent sandstone layer. Based on the field screening results, AES recommended further excavation of the release area. Sample locations are shown on Figure 3.

On September 25, 2012, AES returned to the location to collect confirmation soil samples of the excavation. The field screening activities included collection of five confirmation soil samples (SC-1 through SC-5) of the walls and base of the excavation. The area of the final excavation was approximately 1,470 ft<sup>2</sup> by 2 feet in depth. Sample locations and final excavation extents are shown on Figure 4.

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## 2.0 Soil Sampling

A total of 16 soil samples (SB-1 through SB-16) and 5 composite samples (SC-1 through SC-5) were collected during the assessments. All soil samples were field screened for volatile organic compounds (VOCs) and were also analyzed for total petroleum hydrocarbons (TPH). Four composite samples (SC-1 and SC-3 through SC-5) collected during the excavation clearance were submitted for confirmation laboratory analysis.

## 2.1 Field Screening

### 2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

### 2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's *Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1*.

## 2.2 Laboratory Analyses

The soil samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. Soil samples were laboratory analyzed for:

- TPH for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B;

Soil sample SC-5 was also laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B;

## 2.3 Field Screening and Laboratory Analytical Results

On August 13, 2012, initial assessment field screening results for VOCs via OVM showed concentrations ranging from 0.5 ppm in SB-15 up to 1,868 ppm in SB-5. Field TPH concentrations ranged from 55.7 mg/kg in SB-14 up to 3,890 mg/kg in SB-5.

On September 25, 2012, final excavation field screening results for VOCs via OVM showed concentrations ranging from 2.7 ppm in SC-2 up to 911 ppm in SC-5. Field TPH concentrations ranged from 83.7 mg/kg in SC-2 up to 1,630 mg/kg in S-5. Results are included below in Table 1 and on Figures 3 and 4. The AES Field Screening Reports are attached.

Table 1: Field Screening VOCs and TPH Results  
 San Juan 27-4 Unit #36A Release Assessment and Final Excavation  
 August and September 2012

Sample ID	Date Sampled	Sample	VOCs	Field
		Depth (ft bgs)	via OVM (ppm)	TPH (mg/kg)
		NMOCD Action Level*	100	100
SB-1	8/13/12	3	71.2	317
SB-2	8/13/12	3	33.0	68.0
SB-3	8/13/12	2	11.0	61.2
SB-4	8/13/12	2	502	2,530
SB-5	8/13/12	2	1,868	3,890
SB-6	8/13/12	1	76.5	1,240
SB-7	8/13/12	2	4.0	63.9
SB-8	8/13/12	3	2.4	219
SB-9	8/13/12	2	346	2,670
SB-10	8/13/12	1	4.2	61.2
SB-11	8/13/12	2	1.9	84.4
SB-12	8/13/12	2	21.7	66.6
SB-13	8/13/12	2	39.6	234
SB-14	8/13/12	1	39.3	55.7
SB-15	8/13/12	1	0.5	61.2
SB-16	8/13/12	1	0.7	80.3
SC-1	9/25/12	0 to 2	16.5	107
SC-2	9/25/12	0 to 2	2.7	83.7
SC-3	9/25/12	0 to 2	11.9	95.8
SC-4	9/25/12	0 to 2	6.4	248
SC-5	9/25/12	2	911	1,630

\*Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993)

Laboratory analyses for SC-1 and SC-3 through SC-5 were used to confirm field screening results during excavation activities. Benzene and total BTEX concentrations in SC-5 were reported below laboratory detection limits of 0.25 mg/kg and 1.25 mg/kg, respectively. TPH concentrations as GRO/DRO ranged from below laboratory detection limits up to

779 mg/kg in SC-5. Results are presented in Table 2 and on Figure 4. The laboratory analytical report is attached.

Table 2. Laboratory Analytical Results – Benzene, BTEX, and TPH  
 San Juan 27-4 Unit #36A Final Excavation, September 2012

Sample ID	Date Sampled	Sample Depth (ft bgs)	Benzene (mg/kg)	BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)
<b>NMOCD Action Level*</b>			<b>10</b>	<b>50</b>	<b>100</b>	
SC-1	9/25/12	0 to 2	NA	NA	<5.0	<9.8
SC-3	9/25/12	0 to 2	NA	NA	<5.0	<10
SC-4	9/25/12	0 to 2	NA	NA	<5.0	28
SC-5	9/25/12	2	<0.25	<1.25	<b>49</b>	<b>730</b>

NA = Not Analyzed.

\*Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993)

### 3.0 Conclusions and Recommendations

On August 13, 2012, AES conducted an initial assessment of petroleum contaminated soils associated with a historical release at the San Juan 27-4 Unit #36A. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993), and the site was assigned a rank of 20. Field screening results above the NMOCD action level of 100 ppm VOCs were reported in SB-4, SB-5, and SB-9. The highest VOC concentration was reported in SB-5 with 1,868 ppm. Field screening results also showed TPH concentrations above the NMOCD action level of 100 mg/kg in SB-1, SB-4, SB-5, SB-6, SB-8, SB-9, and SB-13. The highest TPH concentration was reported in SB-5 with 3,890 mg/kg.

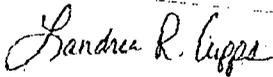
On September 25, 2012, final assessment of the excavation area was completed. Field screening results of the excavation extents showed that VOC concentrations were below applicable NMOCD action levels for all of the final four walls of the excavation. The base of the excavation (SC-5) exceeded the NMOCD action level of 100 ppm for VOCs with 911 ppm. Field TPH concentrations above the applicable NMOCD action level of 100 mg/kg were reported in SC-1 (107 mg/kg), SC-4 (248 mg/kg), and SC-5 (1,630 mg/kg). Laboratory analytical results from September 25, 2012, reported benzene and total BTEX concentrations in SC-5 below NMOCD action levels. TPH concentrations as GRO/DRO were reported below the applicable NMOCD action level of 100 mg/kg in SC-

1, SC-3, and SC-4. However, the TPH concentration in SC-5 was above the applicable NMOCD action level with 779 mg/kg.

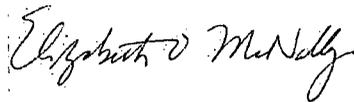
Based on final field screening and laboratory analytical results of the excavation of petroleum contaminated soils at the San Juan 27-4 Unit #36A, benzene, total BTEX, VOC and TPH concentrations were below applicable NMOCD action levels for each of the sidewalls of the excavation. However, the base of the excavation exceeded the applicable NMOCD action level for TPH. Because of the known depth to groundwater and the presence of competent sandstone at the site, Brandon Powell of NMOCD granted approval to CoP to backfill the excavation on September 28, 2012. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,



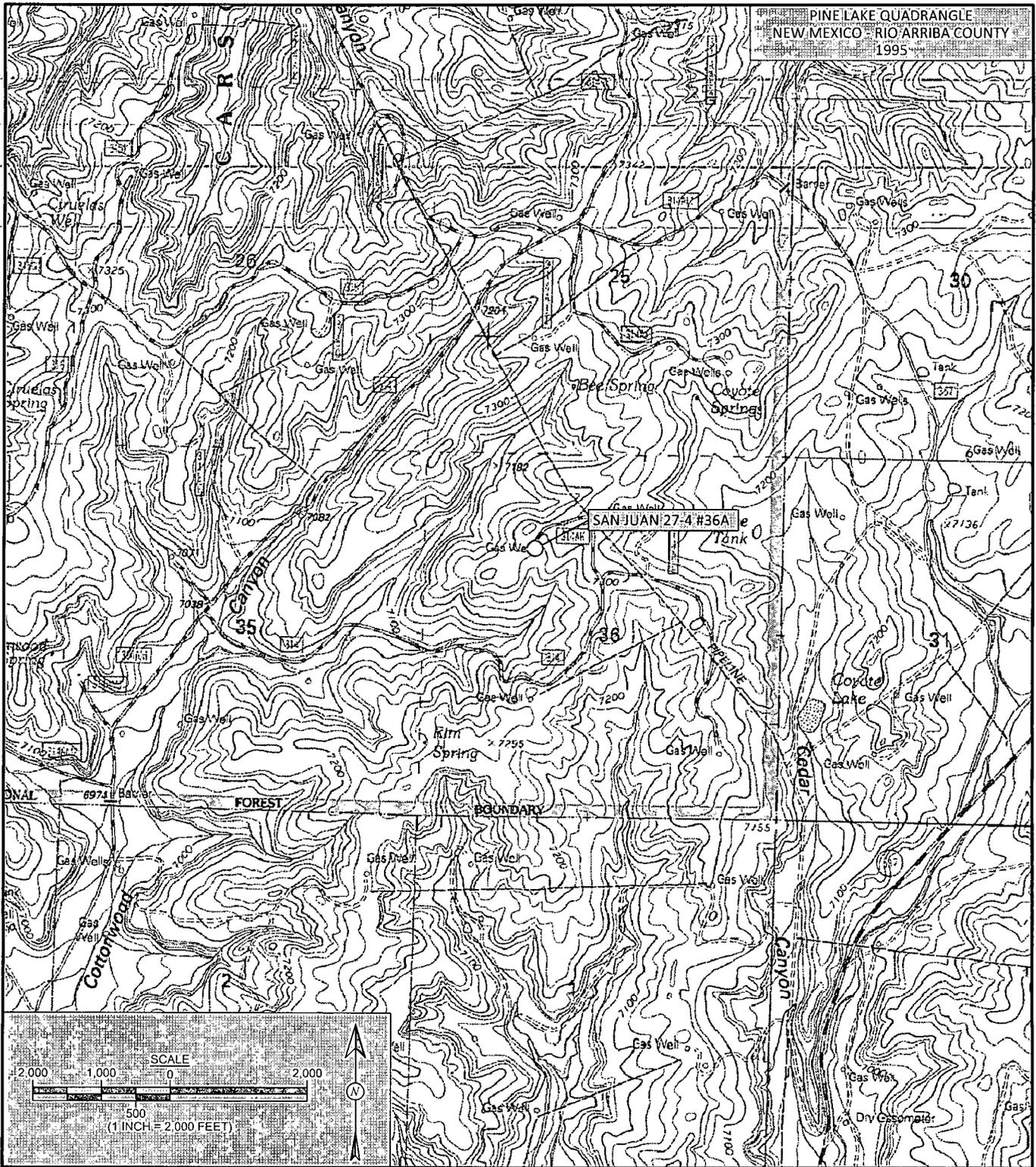
Landrea Cupps  
Environmental Scientist



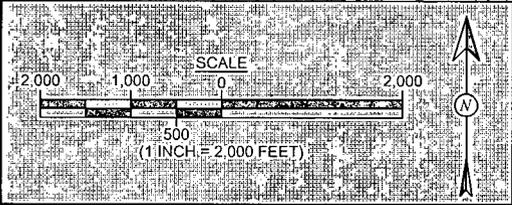
Elizabeth McNally, PE

Attachments:

- Figure 1. Topographic Site Location Map
- Figure 2. Aerial Site Map, August 2012
- Figure 3. Initial Assessment Soil Sample Locations and Results, August 2012
- Figure 4. Final Excavation Soil Sample Locations and Results, September 2012
- AES Field Screening Report 081312
- AES Field Screening Report 092512
- Hall Laboratory Analytical Report 1209B51



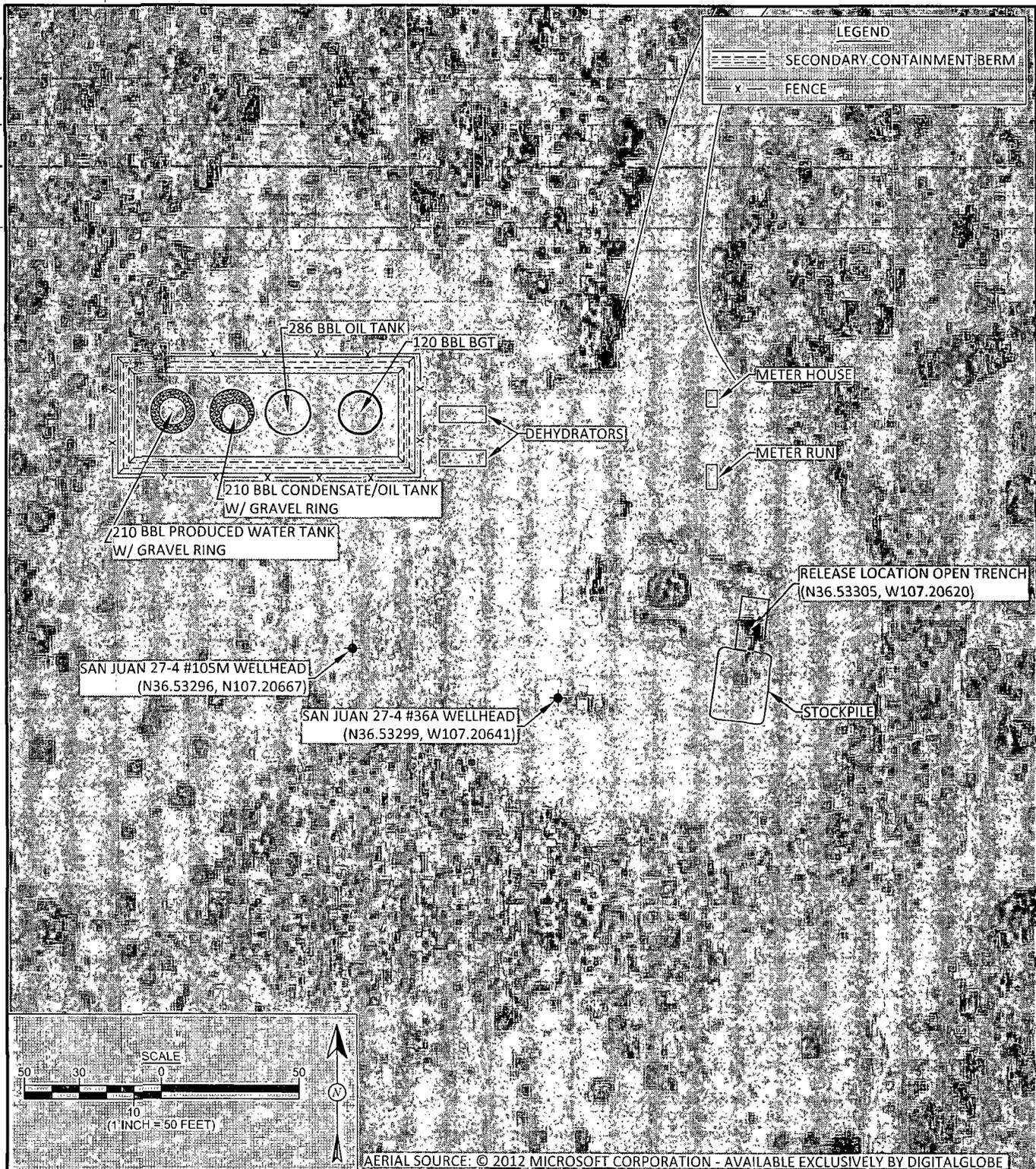
PINE LAKE QUADRANGLE  
 NEW MEXICO - RIO ARRIBA COUNTY  
 1995



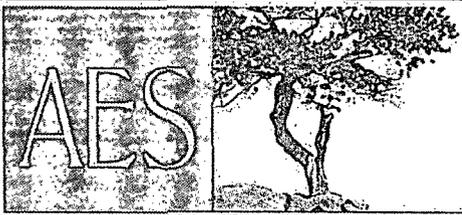
<b>DRAWN BY:</b> C. Lameman	<b>DATE DRAWN:</b> August 15, 2012
<b>REVISIONS BY:</b> C. Lameman	<b>DATE REVISED:</b> August 15, 2012
<b>CHECKED BY:</b> D. Watson	<b>DATE CHECKED:</b> August 16, 2012
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> August 15, 2012

**FIGURE 1**

**TOPOGRAPHIC SITE LOCATION MAP**  
 ConocoPhillips  
 SAN JUAN 27-4 #36A  
 RIO ARRIBA COUNTY, NEW MEXICO  
 SE¼ NW¼, SECTION 36, T27N, R4W  
 N36.53299, W107.20641



AERIAL SOURCE: © 2012 MICROSOFT CORPORATION - AVAILABLE EXCLUSIVELY BY DIGITALGLOBE



Animas Environmental Services, LLC

<b>DRAWN BY:</b> C. Lameman	<b>DATE DRAWN:</b> August 15, 2012
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<b>CHECKED BY:</b> D. Watson	<b>DATE CHECKED:</b> August 16, 2012
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> August 15, 2012

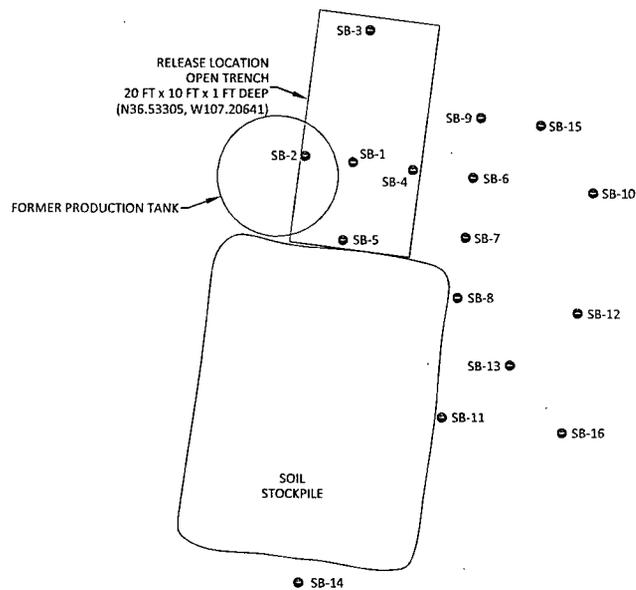
**FIGURE 2**

**AERIAL SITE MAP  
AUGUST 2012**

ConocoPhillips  
 SAN JUAN 27-4 #36A  
 RIO ARRIBA COUNTY, NEW MEXICO  
 SE¼ NW¼, SECTION 36, T27N, R4W  
 N36.53299, W107.20641

METER  
RUN

Field Screening Results				
Sample ID	Date	Depth (ft)	OVM-PID (ppm)	TPH (mg/kg)
NMOCD ACTION LEVEL			100	100
SB-1	8/13/12	3	71.2	317
SB-2	8/13/12	3	33.0	68.0
SB-3	8/13/12	2	11.0	61.2
SB-4	8/13/12	2	502	2,530
SB-5	8/13/12	2	1,868	3,890
SB-6	8/13/12	1	76.5	1,240
SB-7	8/13/12	2	4.0	63.9
SB-8	8/13/12	3	2.4	219
SB-9	8/13/12	2	346	2,670
SB-10	8/13/12	1	4.2	61.2
SB-11	8/13/12	2	1.9	84.4
SB-12	8/13/12	2	21.7	66.6
SB-13	8/13/12	2	39.6	234
SB-14	8/13/12	1	39.3	55.7
SB-15	8/13/12	1	0.5	61.2
SB-16	8/13/12	1	0.7	80.3



SAN JUAN 27-4 #36A WELLHEAD  
(N36.53299, W107.20641)

**FIGURE 3**

**INITIAL ASSESSMENT SOIL  
SAMPLE LOCATIONS AND RESULTS  
AUGUST 2012**  
ConocoPhillips  
SAN JUAN 27-4 #36A  
RIO ARRIBA COUNTY, NEW MEXICO  
SE¼ NW¼, SECTION 36, T27N, R4W  
N36.53299, W107.20641

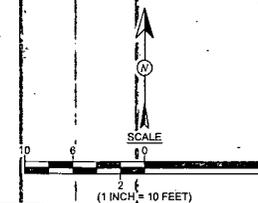


Animas Environmental Services, LLC

<b>DRAWN BY:</b> C. Lameman	<b>DATE DRAWN:</b> August 15, 2012
<b>REVISIONS BY:</b> C. Lameman	<b>DATE REVISED:</b> August 15, 2012
<b>CHECKED BY:</b> D. Watson	<b>DATE CHECKED:</b> August 15, 2012
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> August 15, 2012

**LEGEND**

● SAMPLE LOCATIONS

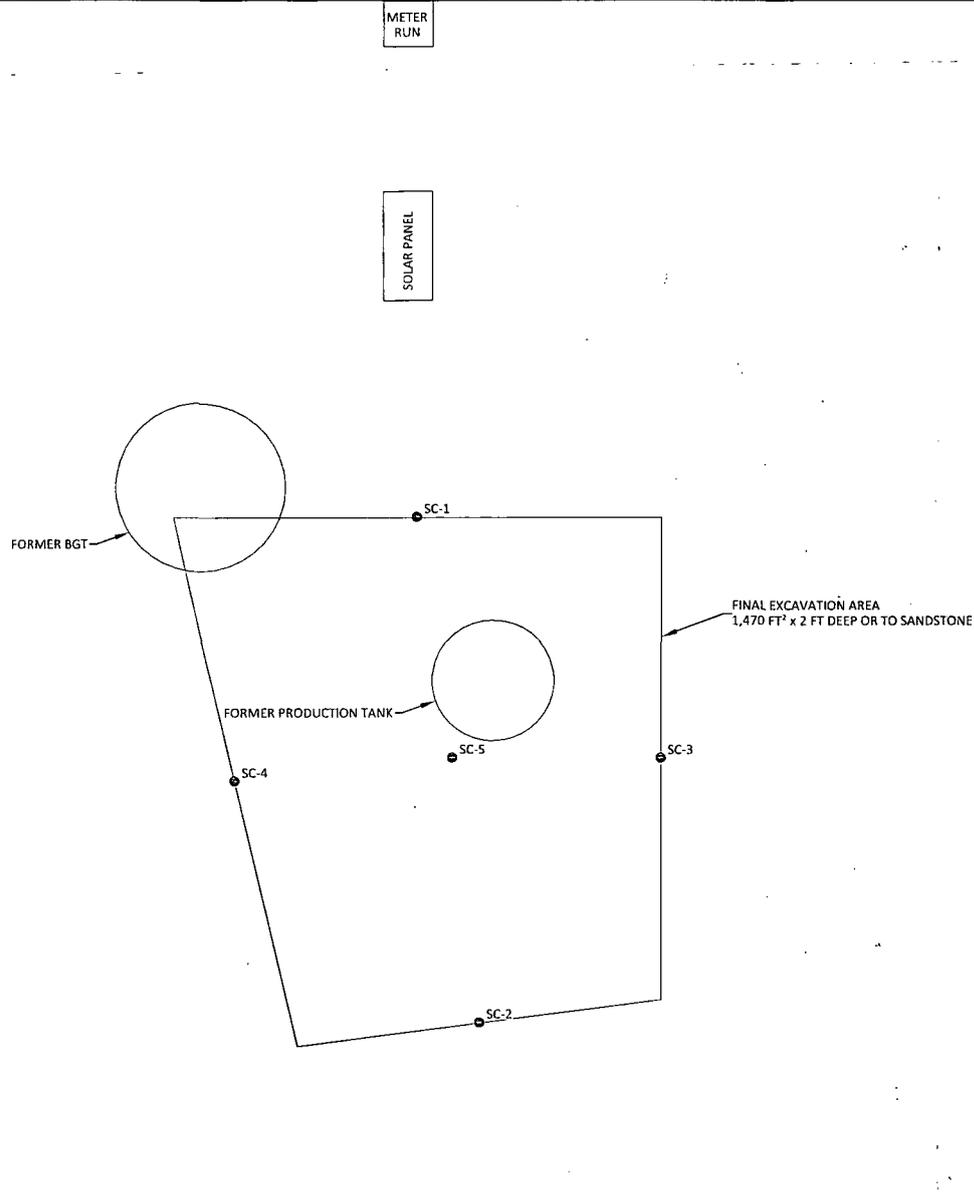


Field Screening Results				
Sample ID	Date	Depth (ft)	DVM-PID (ppm)	TPH (mg/kg)
NMOCD ACTION LEVEL			100	100
SC-1	9/25/12	0 to 2	16.5	107
SC-2	9/25/12	0 to 2	2.7	83.7
SC-3	9/25/12	0 to 2	11.9	95.8
SC-4	9/25/12	0 to 2	6.4	248
SC-5	9/25/12	2	911	1,630

ALL SAMPLES WERE 5-POINT COMPOSITE SAMPLES

Laboratory Analytical Results						
Sample ID	Date	Depth (ft)	Benzene (mg/kg)	BTEX (mg/kg)	TPH - GRD (mg/kg)	TPH - DRO (mg/kg)
NMOCD ACTION LEVEL			10	50	100	
SC-1	9/25/12	0 to 2	NA	NA	<5.0	<9.8
SC-3	9/25/12	0 to 2	NA	NA	<5.0	<10
SC-4	9/25/12	0 to 2	NA	NA	<5.0	28
SC-5	9/25/12	2	<0.25	1.2	49	730

SAMPLES WERE ANALYZED PER EPA METHOD 8021B AND 8015B.



**FIGURE 4**

**FINAL EXCAVATION SAMPLE LOCATIONS AND RESULTS (SEPTEMBER 2012)**  
 ConocoPhillips  
 SAN JUAN 27-4 #36A  
 RIO ARRIBA COUNTY, NEW MEXICO  
 SE¼ NW¼, SECTION 36, T27N, R4W  
 N36.53299, W107.20641

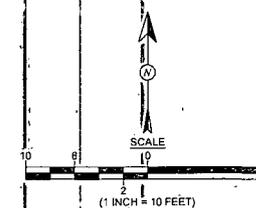


Animas Environmental Services, LLC

<b>DRAWN BY:</b> C. Lameman	<b>DATE DRAWN:</b> August 15, 2012
<b>REVISIONS BY:</b> C. Lameman	<b>DATE REVISED:</b> September 26, 2012
<b>CHECKED BY:</b> D. Watson	<b>DATE CHECKED:</b> September 26, 2012
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> September 26, 2012

**LEGEND**

● SAMPLE LOCATIONS



# AES Field Screening Report



Animas Environmental Services, LLC

www.animasenvironmental.com

Client: ConocoPhillips

Project Location: San Juan 27-4 Unit #36A

624 E. Comanche  
Farmington, NM 87401  
505-564-2281

Date: 8/13/2012

Durango, Colorado  
970-403-3274

Matrix: Soil

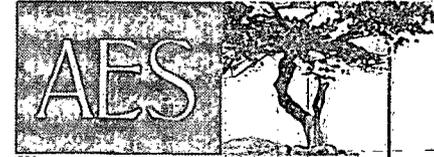
Sample ID	Collection Date	Time of Sample Collection	OVM (ppm)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SB-1 @ 3'	8/13/2012	11:40	71.2	12:06	317	20.0	1	CL
SB-2 @ 3'	8/13/2012	11:51	33.0	12:11	68.0	20.0	1	CL
SB-3 @ 2'	8/13/2012	11:56	11.0	12:16	61.2	20.0	1	CL
SB-4 @ 2'	8/13/2012	11:59	502	12:20	2,530	20.0	1	CL
SB-5 @ 2'	8/13/2012	12:17	1,868	12:40	3,890	200	10	CL
SB-6 @ 1'	8/13/2012	12:30	76.5	13:01	1,240	20.0	1	CL
SB-7 @ 2'	8/13/2012	12:35	4.0	13:05	63.9	20.0	1	CL
SB-8 @ 3'	8/13/2012	12:56	2.4	13:18	219	20.0	1	CL
SB-9 @ 2'	8/13/2012	13:12	346	13:50	2,670	20.0	1	CL
SB-10 @ 1'	8/13/2012	13:18	4.2	13:54	61.2	20.0	1	CL
SB-11 @ 2'	8/13/2012	13:35	1.9	14:01	84.4	20.0	1	CL
SB-12 @ 2'	8/13/2012	13:39	21.7	14:06	66.6	20.0	1	CL
SB-13 @ 2'	8/13/2012	13:45	39.6	14:12	234	20.0	1	CL
SB-14 @ 1'	8/13/2012	13:51	39.3	14:16	55.7	20.0	1	CL
SB-15 @ 1'	8/13/2012	14:12	0.5	14:33	61.2	20.0	1	CL
SB-16 @ 1'	8/13/2012	14:26	0.7	14:40	80.3	20.0	1	CL

PQL Practical Quantitation Limit  
 ND Not Detected at the Reporting Limit  
 NA Not Analyzed  
 DF Dilution Factor

Total Petroleum Hydrocarbons - USEPA 418.1  
 \*Field TPH concentrations recorded may be below PQL.

Analyst:

# AES Field Screening Report



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche  
Farmington, NM 87401  
505-564-2281

Durango, Colorado  
970-403-3274

Client: ConocoPhillips

Project Location: San Juan 27-4 Unit #36A

Date: 9/25/2012

Matrix: Soil

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVM (ppm)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SC-1	9/25/2012	11:12	North Wall	16.5	11:55	107	20.0	1	DAW
SC-2	9/25/2012	12:39	South Wall	2.7	12:55	83.7	20.0	1	DAW
SC-3	9/25/2012	11:18	East Wall	11.9	12:01	95.8	20.0	1	DAW
SC-4	9/25/2012	11:32	West Wall	6.4	12:05	248	20.0	1	DAW
SC-5	9/25/2012	11:35	Base	911	12:07	1,630	20.0	1	DAW

PQL Practical Quantitation Limit  
 ND Not Detected at the Reporting Limit  
 NA Not Analyzed  
 DF Dilution Factor

Total Petroleum Hydrocarbons - USEPA 418.1  
 \*Field TPH concentrations recorded may be below PQL.

Analyst:



Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

October 01, 2012

Debbie Watson  
Animas Environmental Services  
624 East Comanche  
Farmington, NM 87401  
TEL: (505) 486-4071  
FAX

RE: CoP San Juan 27-4 #36A

OrderNo.: 1209B51

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 4 sample(s) on 9/26/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a light blue horizontal line.

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109

Analytical Report

Lab Order 1209B51

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 10/1/2012

CLIENT: Animas Environmental Services

Client Sample ID: SC-1

Project: CoP San Juan 27-4 #36A

Collection Date: 9/25/2012 11:12:00 AM

Lab ID: 1209B51-001

Matrix: MEOH (SOIL)

Received Date: 9/26/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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EPA METHOD 8015B: DIESEL RANGE ORGANICS

Analyst: JMP

Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	9/26/2012 11:48:43 AM
Surr: DNOP	104	77.6-140		%REC	1	9/26/2012 11:48:43 AM

EPA METHOD 8015B: GASOLINE RANGE

Analyst: NSB

Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	9/27/2012 11:52:56 AM
Surr: BFB	98.9	84-116		%REC	1	9/27/2012 11:52:56 AM

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Analytical Report

Lab Order 1209B51

Date Reported: 10/1/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

Client Sample ID: SC-3

Project: CoP San Juan 27-4 #36A

Collection Date: 9/25/2012 11:18:00 AM

Lab ID: 1209B51-002

Matrix: MEOH (SOIL)

Received Date: 9/26/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015B: DIESEL RANGE ORGANICS</b>						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	9/26/2012 12:13:49 PM
Surr: DNOP	106	77.6-140		%REC	1	9/26/2012 12:13:49 PM
<b>EPA METHOD 8015B: GASOLINE RANGE</b>						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	9/27/2012 12:21:40 PM
Surr: BFB	99.9	84-116		%REC	1	9/27/2012 12:21:40 PM

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Analytical Report

Lab Order 1209B51

Date Reported: 10/1/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

Client Sample ID: SC-4

Project: CoP San Juan 27-4 #36A

Collection Date: 9/25/2012 11:32:00 AM

Lab ID: 1209B51-003

Matrix: MEOH (SOIL)

Received Date: 9/26/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015B: DIESEL RANGE ORGANICS</b>						Analyst: JMP
Diesel Range Organics (DRO)	28	10		mg/Kg	1	9/26/2012 12:39:16 PM
Surr: DNOP	103	77.6-140		%REC	1	9/26/2012 12:39:16 PM
<b>EPA METHOD 8015B: GASOLINE RANGE</b>						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	9/27/2012 12:50:26 PM
Surr: BFB	99.0	84-116		%REC	1	9/27/2012 12:50:26 PM

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Analytical Report

Lab Order 1209B51

**Hall Environmental Analysis Laboratory, Inc.**

Date Reported: 10/1/2012

CLIENT: Animas Environmental Services

Client Sample ID: SC-5

Project: CoP San Juan 27-4 #36A

Collection Date: 9/25/2012 11:35:00 AM

Lab ID: 1209B51-004

Matrix: MEOH (SOIL)

Received Date: 9/26/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015B: DIESEL RANGE ORGANICS</b>						Analyst: JMP
Diesel Range Organics (DRO)	730	9.8		mg/Kg	1	9/26/2012 1:04:22 PM
Surr: DNOP	179	77.6-140	S	%REC	1	9/26/2012 1:04:22 PM
<b>EPA METHOD 8015B: GASOLINE RANGE</b>						Analyst: NSB
Gasoline Range Organics (GRO)	49	25		mg/Kg	5	9/27/2012 1:19:11 PM
Surr: BFB	180	84-116	S	%REC	5	9/27/2012 1:19:11 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	0.25		mg/Kg	5	9/26/2012 1:52:45 PM
Toluene	ND	0.25		mg/Kg	5	9/26/2012 1:52:45 PM
Ethylbenzene	ND	0.25		mg/Kg	5	9/26/2012 1:52:45 PM
Xylenes, Total	1.2	0.50		mg/Kg	5	9/26/2012 1:52:45 PM
Surr: 4-Bromofluorobenzene	104	80-120		%REC	5	9/26/2012 1:52:45 PM

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1209B51  
01-Oct-12

Client: Animas Environmental Services

Project: CoP San Juan 27-4 #36A

Sample ID	<b>MB-3935</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8015B: Diesel Range Organics</b>					
Client ID:	<b>PBS</b>	Batch ID:	<b>3935</b>	RunNo:	<b>5768</b>					
Prep Date:	<b>9/26/2012</b>	Analysis Date:	<b>9/26/2012</b>	SeqNo:	<b>166136</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	13		10.00		131	77.6	140			

Sample ID	<b>LCS-3935</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8015B: Diesel Range Organics</b>					
Client ID:	<b>LCSS</b>	Batch ID:	<b>3935</b>	RunNo:	<b>5768</b>					
Prep Date:	<b>9/26/2012</b>	Analysis Date:	<b>9/26/2012</b>	SeqNo:	<b>166144</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	10	50.00	0	90.3	52.6	130			
Surr: DNOP	5.9		5.000		118	77.6	140			

Sample ID	<b>1209A69-001AMS</b>	SampType:	<b>MS</b>	TestCode:	<b>EPA Method 8015B: Diesel Range Organics</b>					
Client ID:	<b>BatchQC</b>	Batch ID:	<b>3935</b>	RunNo:	<b>5797</b>					
Prep Date:	<b>9/26/2012</b>	Analysis Date:	<b>9/27/2012</b>	SeqNo:	<b>166858</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	43	10	50.92	0	85.3	57.2	146			
Surr: DNOP	4.6		5.092		89.4	77.6	140			

Sample ID	<b>1209A69-001AMSD</b>	SampType:	<b>MSD</b>	TestCode:	<b>EPA Method 8015B: Diesel Range Organics</b>					
Client ID:	<b>BatchQC</b>	Batch ID:	<b>3935</b>	RunNo:	<b>5797</b>					
Prep Date:	<b>9/26/2012</b>	Analysis Date:	<b>9/27/2012</b>	SeqNo:	<b>166860</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	51.07	0	92.7	57.2	146	8.61	24.5	
Surr: DNOP	4.5		5.107		88.9	77.6	140	0	0	

Sample ID	<b>MB-3974</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8015B: Diesel Range Organics</b>					
Client ID:	<b>PBS</b>	Batch ID:	<b>3974</b>	RunNo:	<b>5816</b>					
Prep Date:	<b>9/27/2012</b>	Analysis Date:	<b>9/28/2012</b>	SeqNo:	<b>167266</b>	Units:	<b>%REC</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	10		10.00		101	77.6	140			

Sample ID	<b>LCS-3974</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8015B: Diesel Range Organics</b>					
Client ID:	<b>LCSS</b>	Batch ID:	<b>3974</b>	RunNo:	<b>5816</b>					
Prep Date:	<b>9/27/2012</b>	Analysis Date:	<b>9/28/2012</b>	SeqNo:	<b>167486</b>	Units:	<b>%REC</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.9		5.000		97.1	77.6	140			

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1209B51

01-Oct-12

Client: Animas Environmental Services

Project: CoP San Juan 27-4 #36A

Sample ID	1209B93-001AMS	SampType:	MS	TestCode:	EPA Method 8015B: Diesel Range Organics					
Client ID:	BatchQC	Batch ID:	3974	RunNo:	5816					
Prep Date:	9/27/2012	Analysis Date:	9/28/2012	SeqNo:	167922	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.8		4.916		98.6	77.6	140			

Sample ID	1209B93-001AMSD	SampType:	MSD	TestCode:	EPA Method 8015B: Diesel Range Organics					
Client ID:	BatchQC	Batch ID:	3974	RunNo:	5816					
Prep Date:	9/27/2012	Analysis Date:	9/28/2012	SeqNo:	168423	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.9		4.822		101	77.6	140	0	0	

**Qualifiers:**

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- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1209B51

01-Oct-12

Client: Animas Environmental Services

Project: CoP San Juan 27-4 #36A

Sample ID	MB-3926	SampType:	MBLK	TestCode:	EPA Method 8015B: Diesel Range					
Client ID:	PBW	Batch ID:	3926	RunNo:	5768					
Prep Date:	9/26/2012	Analysis Date:	9/26/2012	SeqNo:	166167	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	1.2		1.000		124	79.5	166			

Sample ID	LCS-3926	SampType:	LCS	TestCode:	EPA Method 8015B: Diesel Range					
Client ID:	LCSW	Batch ID:	3926	RunNo:	5768					
Prep Date:	9/26/2012	Analysis Date:	9/26/2012	SeqNo:	166173	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	0.56		0.5000		113	79.5	166			

Sample ID	LCSD-3926	SampType:	LCSD	TestCode:	EPA Method 8015B: Diesel Range					
Client ID:	LCSS02	Batch ID:	3926	RunNo:	5768					
Prep Date:	9/26/2012	Analysis Date:	9/26/2012	SeqNo:	166174	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	0.54		0.5000		108	79.5	166	0	0	

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected, below quantitation limits
- P Sample pH greater than 2
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1209B51

01-Oct-12

Client: Animas Environmental Services

Project: CoP San Juan 27-4 #36A

Sample ID	<b>MB-3881</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8015B: Gasoline Range</b>					
Client ID:	<b>PBS</b>	Batch ID:	<b>3881</b>	RunNo:	<b>5824</b>					
Prep Date:	<b>9/22/2012</b>	Analysis Date:	<b>9/27/2012</b>	SeqNo:	<b>167530</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	990		1000		99.3	84	116			

Sample ID	<b>LCS-3881</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8015B: Gasoline Range</b>					
Client ID:	<b>LCSS</b>	Batch ID:	<b>3881</b>	RunNo:	<b>5824</b>					
Prep Date:	<b>9/22/2012</b>	Analysis Date:	<b>9/27/2012</b>	SeqNo:	<b>167531</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	104	74	117			
Surr: BFB	1000		1000		104	84	116			

**Qualifiers:**

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- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1209B51

01-Oct-12

**Client:** Animas Environmental Services

**Project:** CoP San Juan 27-4 #36A

Sample ID	<b>MB-3881</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>PBS</b>	Batch ID:	<b>3881</b>	RunNo:	<b>5783</b>					
Prep Date:	<b>9/22/2012</b>	Analysis Date:	<b>9/26/2012</b>	SeqNo:	<b>166796</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		99.7	80	120			

Sample ID	<b>LCS-3881</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>LCSS</b>	Batch ID:	<b>3881</b>	RunNo:	<b>5783</b>					
Prep Date:	<b>9/22/2012</b>	Analysis Date:	<b>9/26/2012</b>	SeqNo:	<b>166797</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.050	1.000	0	95.3	76.3	117			
Toluene	0.98	0.050	1.000	0	97.8	80	120			
Ethylbenzene	1.0	0.050	1.000	0	101	77	116			
Xylenes, Total	3.1	0.10	3.000	0	102	76.7	117			
Surr: 4-Bromofluorobenzene	1.0		1.000		104	80	120			

Sample ID	<b>1209929-003AMS</b>	SampType:	<b>MS</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>BatchQC</b>	Batch ID:	<b>3881</b>	RunNo:	<b>5783</b>					
Prep Date:	<b>9/22/2012</b>	Analysis Date:	<b>9/26/2012</b>	SeqNo:	<b>166805</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.88	0.048	0.9606	0	91.4	67.2	113			
Toluene	0.91	0.048	0.9606	0	94.8	62.1	116			
Ethylbenzene	0.92	0.048	0.9606	0.004087	95.5	67.9	127			
Xylenes, Total	2.8	0.096	2.882	0	97.9	60.6	134			
Surr: 4-Bromofluorobenzene	0.98		0.9606		102	80	120			

Sample ID	<b>1209929-003AMSD</b>	SampType:	<b>MSD</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>BatchQC</b>	Batch ID:	<b>3881</b>	RunNo:	<b>5783</b>					
Prep Date:	<b>9/22/2012</b>	Analysis Date:	<b>9/26/2012</b>	SeqNo:	<b>166844</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.90	0.048	0.9615	0	93.5	67.2	113	2.34	14.3	
Toluene	0.93	0.048	0.9615	0	96.4	62.1	116	1.73	15.9	
Ethylbenzene	0.94	0.048	0.9615	0.004087	97.3	67.9	127	1.95	14.4	
Xylenes, Total	2.8	0.096	2.885	0	97.8	60.6	134	0.0126	12.6	
Surr: 4-Bromofluorobenzene	0.99		0.9615		103	80	120	0	0	

**Qualifiers:**

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- P Sample pH greater than 2
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

**Sample Log-In Check List**

Client Name: Animas Environmental	Work Order Number: 1209B51
Received by/date: <u>09/26/12 mg</u>	
Logged By: Michelle Garcia	9/26/2012 10:00:00 AM <i>Michelle Garcia</i>
Completed By: Michelle Garcia	9/26/2012 10:16:41 AM <i>Michelle Garcia</i>
Reviewed By: <i>[Signature]</i>	<u>09/26/12</u>

**Chain of Custody**

- Were seals intact? Yes  No  Not Present
- Is Chain of Custody complete? Yes  No  Not Present
- How was the sample delivered? Courier

**Log In**

- Coolers are present? (see 19. for cooler specific information) Yes  No  NA
- Was an attempt made to cool the samples? Yes  No  NA
- Were all samples received at a temperature of >0° C to 6.0°C Yes  No  NA
- Sample(s) in proper container(s)? Yes  No
- Sufficient sample volume for indicated test(s)? Yes  No
- Are samples (except VOA and ONG) properly preserved? Yes  No
- Was preservative added to bottles? Yes  No  NA
- VOA vials have zero headspace? Yes  No  No VOA Vials
- Were any sample containers received broken? Yes  No
- Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes  No
- Are matrices correctly identified on Chain of Custody? Yes  No
- Is it clear what analyses were requested? Yes  No
- Were all holding times able to be met? (If no, notify customer for authorization.) Yes  No

# of preserved bottles checked for pH: \_\_\_\_\_  
 (<2 or >12 unless noted)  
 Adjusted? \_\_\_\_\_  
 Checked by: \_\_\_\_\_

**Special Handling (if applicable)**

- Was client notified of all discrepancies with this order? Yes  No  NA  mg 09/26/12

Person Notified: <u>Heather Woods</u>	Date: <u>09/26/12</u>
By Whom: <u>Michelle Garcia</u>	Via: <input type="checkbox"/> eMail <input type="checkbox"/> Phone <input checked="" type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding: <u>Collection times for -CO1 and -CO2</u>	
Client Instructions: <u>go with what's on COC.</u>	

18. Additional remarks:

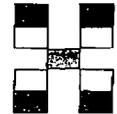
**19. Cooler Information**

Cooler No.	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

# Chain-of-Custody Record

Client: Animas Environmental Services LLC  
 Mailing Address: 624 Elomanche Farmington NM 87401  
 Phone #: 505 564 2281  
 email or Fax#:  
 QA/QC Package:  
 Standard  Level 4 (Full Validation)  
 Accreditation  
 NELAP  Other \_\_\_\_\_  
 EDD (Type)

Turn-Around Time:  
 Standard  Rush same day  
 Project Name: CoP San Juan 27-4 #36A  
 Project #:  
 Project Manager: D Watson  
 Sampler: D Watson  
 On Ice  Yes  No  
 Sample Temperature: 40



## HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com  
 4901 Hawkins NE - Albuquerque, NM 87109  
 Tel. 505-345-3975 Fax 505-345-4107

### Analysis Request

BTEX + MTBE's (8021)	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F, Cl, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub> )	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)
		X								
		X								
		X								
X		X								

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No
9-25-12	1112	Soil	SC-1	Medi 100 40	Med H	13091351
	1118		SC-3			
	1132		SC-4			
	1135		SC-5			

Date: 9/25/12 Time: 1638 Relinquished by: Debra Waters Received by: Christine Waets Date: 9/25/12 Time: 1638 Remarks: Bill to Conoco Phillips  
 Date: 9/25/12 Time: 1757 Relinquished by: Christine Waets Received by: [Signature] Date: 09/26/12 Time: 1000 W0: 9180127 Act code: D250 Supervisor: Kendall Bassing  
 User ID: KAITLW  
 Work ordered by: Eric Smith

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Approved contract...