

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
JICARILLA CONTRACT #119

6. If Indian, Allottee, or Tribe Name
JICARILLA APACHE TRIBE

7. If Unit or CA. Agreement Designation

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PATINA OIL AND GAS CORPORATION

3a. Address
5802 US HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)
505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
860' FSL - 1770' FWL
SEC. 5, T26N, R4W, UL "N"

8. Well Name and No.

HOYT #2B

9. API Well No.

30-039-27779 27782

10. Field and Pool, or Exploratory Area

BASIN DK / BLANCO MV

11. County or Parish, State

RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Casing Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED REPORT.



14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

MIRANDA MARTINEZ

Title

REGULATORY ANALYST

Signature

Miranda Martinez

Date

8/31/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

SEP 08 2005

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *AB*

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

HOYT #2B

API#: 30-039-27779
860' FSL - 1770' FWL, UL "N"
SEC. 05, T26N, R04W

30-039-27782

7/15/05

Spud well @ 23:00. Drill rat & 13-1/2" mouse hole to 337'.

7/16/05

Circulate and condition hole for csg. Run 7 jts of 9-5/8", hole size 13-1/2", 36#, J55, LT&C csg, land @ 334'. RU Halliburton. **Cement csg as follows:** cmt w/ 300 sks STD @ 15.6 ppg. Circulate 23 bbls good cmt to surface. WOC.

Pressure test rams, casing, choke manifold to 250 psi low (5 min), 1000 psi high (30 min).

7/24/05

Run 100 jts of 7" csg, 23#, N-80, LT&C, 8-3/4" hole size, land @ 4302'. Circulate every 20 jts. **Cement 1st Stage as follows:** Pump 20 bbls chemical wash, cement w/ 50 sks PRBII w/ additives @ 12 ppg for lead slurry, 100 sks PRBII w/ additives @ 13 ppg for tail slurry. Circulate 30 bbls to surface. WOC. Circulate with rig pump. **Cement 2nd Stage as follows:** Pump 20 bbls chemical wash, cement w/ 370 sks PRBII w/ additives @ 12 ppg for lead slurry, 50 sks PRBII w/ additives @ 13 ppg for tail slurry. Circulate 50 bbls to surface. RD cementers. ND. 520

Test blind rams, choke manifold, all valves, Kelly valve, hammer, test csg 250# low (15 min), 1500# high (15 min).

7/29/05

Run 120 jts 4-1/2" liner, 6-1/4" hole size, 11.6#, N-80, LT&C csg, land @ ^{8346'}4346'. Cement w/ 475 sks Dakota lite, 5# Phenoseal, 1% Halad 9, 2/10% HR 5. Bump plug @ 8:05 p.m. Circulate cement out, no returns. Liner top @ 3982'. Pump 7" cap. No returns.

8/29/05

Run CBL from 8330' to surface on 8/29/05. **TOC @ 4318'**. Test 4-1/2" csg to 1,500 psi. (30 min.). Test good.