

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 SEP 1 PM 3 44

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit P (SESE) 706' FSL & 1034' FEL, Sec. 8, T28N R4W NMPM

5. Lease Number
NMSF-079727
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

Mike McKinney #1
9. API Well No.

30-039-27790

10. Field and Pool

Choza Mesa Pictured Cliffs

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - 4 1/2" Casing

13. Describe Proposed or Completed Operations

8/26/05 RIH w/6 1/4" bit & tagged cmt @ 175'. 8/29/05 D/O cmt & ahead to 4620'. Circulate hole. 8/30/05 RIH w/108 jts of 4 1/2" 10.5# J55 ST&C csg set @ 4613'. Pumped preflush of 2bbls FW, 10bbls CaCl2, 5bbls FW, 20bbls floguard, 5bbls FW. Cemented w/18sxs(56cu-10bbls) prem lite scavenger cement w/.3% CD32, .25pps Cell-o-Flake, 6.25pps LCM1, 1% FL52. Cemented lead w/431sxs(918cu-165bbls) prem lite w/.3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS, 2% Phenoseal. Tail in w/90sxs(124cu-22bbls) Type 3 cmt w/.25% Cell-o-Flake, 1% CaCl2, .2% FL52. Mixed 40bbls of lead, lost returns. At 73bbls got full returns back. At 141bbls mixed lost returns. After dropping plug had a 3/4" return at 2bpm rate, 10bbls before plug down locked down and press up to 1400psi. RD. Rig released 1600 hrs. 8/30/05 Will show top of cement and casing PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 8/31/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 07 2005

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC

NMOC