

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		2005 SEP 6 6 09 31		5. Lease Serial No. NMSF077384					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv.		Other		6. If Indian, Allottee or Tribe Name					
2. Name of Operator XTO Energy Inc.		3a. Phone No. (include area code) 5053241090		7. Unit or CA Agreement Name and No.					
3. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 8/19/2005		8. Lease Name and Well No. KUTZ J FEDERAL #2G					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 665' FSL & 1860' FEL At top prod. interval reported below At total depth		17. Elevations (DF, RKB, RT, GL)* 6001' GR		9. API Well No. 30-045-32697					
14. Date Spudded 5/29/2005		15. Date T.D. Reached 6/9/2005		10. Field and Pool, or Exploratory BASIN DAKOTA					
18. Total Depth: MD TVD		19. Plug Back T.D.: MD TVD		11. Sec., T., R., M., or Block and Survey or Area SEC 06-T27N-R10W					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		12. County or Parish SAN JUAN					
23. Casing and Liner Record (Report all strings set in well)		13. State NM		17. Elevations (DF, RKB, RT, GL)*					
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24		380'		244		0	0
7-7/8	5-1/2	15.5		6810'		1325		0	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	6381'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes			
A) DAKOTA	6255'	6471'	6435' - 6471'		0.34"	7			
B)			6255' - 6373'		0.34"	24			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
6435' - 6471'		A. w/750 gals 15% NEFE HCl acid. Frac'd w/31,613 gals 20# Delta 200 XL gelled							
2% KCl water		carrying 44,100# 20/40 Ottawa sand w/last 14,000# sd ppd coated w/Expedite 225.							
6255' - 6373'		A. w/1000 gals 15% NEFE HCl acid. Frac'd w/70,153 gals 70Q CO2 Purgel III LT							
CO2 foam frac fluid		carrying 141,100# 20/40 Ott sand w/last 26,973# sd ppd coated w/Expedite 225.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	8/19/2005	4	→	8	172	13			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	150	485	→	48	1032	78		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

SEP 07 2005

FARMINGTON FIELD OFFICE
BY **db**
NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	792
				FRUITLAND FMT	1331
				PICTURED CLIFFS	1859
				CHACRA	2777
				CLIFFHOUSE	3365
				MENEFEE	3507
				PT LOOKOUT	4205
				GALLUP	5383
				GREENHORN	6164
				GRANEROS	6225
				DAKOTA	6254
				BURRO CANYON	6550
				MORRISON FMT	6607

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECHSignature Holly C. PerkinsDate 8/31/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.