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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 18 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No. SF-080117
6. Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No. Huerfanito Unit
8. Well Name and No. Huerfanito Unit 74R

2. Name of Operator Burlington Resources Oil & Gas Company LP

9. API Well No. 30-045-33739

3a. Address PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code) (505) 326-9700

10. Field and Pool or Exploratory Area Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit A, 665' FNL, 1165' FEL, Sec. 34, T27N, R9W

11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plans are to recomplete this well in the Mesaverde formation and then DHC the existing Dakota with the Mesaverde. Attached is the MV plat and procedure. The DHC application will be submitted and approved before the work proceeds.

- Conduct MIT and provide results prior to commencing recompletion operations.

RCVD JAN 31 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston Title Sr. Regulatory Specialist
Signature [Signature] Date 1/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title Petr. Eng Date 1/30/13
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011
Permit 159612

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-33739	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 7138	5. Property Name HUERFANITO UNIT	6. Well No. 074R
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6456

Farmington Field Office
Bureau of Land Management

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	34	27N	09W		665	N	1165	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 E2		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION	
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p>	
	<p>E-Signed By: <i>Denise Journey</i> Title: <i>Reg. Technician</i> Date: <i>12/18/12</i></p>	
	SURVEYOR CERTIFICATION	
<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>		
<p>Surveyed By: Jason Edwards Date of Survey: 3/1/2006 Certificate Number: 15269</p>		

Huerfanito Unit #74R
Section 34-T27N-R09W
API #: 3004533739

MV Recompletion Procedure

1. MIRU. Check casing, tubing and Braden head pressures. RU Gas Recovery Unit and flare stack. Blow down well, killing with 2% KCl as necessary.
2. ND Well head and NU BOP.
3. TOOH with tubing.
4. Wireline set CBP at 6,000' in 4-1/2", 11.6#, N-80, LT&C Production Casing. TOC (from CBL) at 800'.
5. Load hole with 2% KCL.
6. RU wireline company. Run CCL, Neutron & GR log.
7. Perforate PLO.
8. Rig up Frac Equipment.
9. Frac Point Lookout with 70Q foam.
10. Set CFP above top Point Lookout perf.
11. Perforate Menefee.
12. Frac Menefee with 70Q foam.
13. Set CBP
14. Rig down Frac equipment and wireline.
15. Drill out CFP's and CBP. Clean out hole.
16. Run production string.
17. ND BOP, NU Wellhead. RDMO.

Geological Schematic

HUERFANITO UNIT #74R

Well Config: - Original Hole, 12/13/2012 7:43:10 AM

