

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG **JAN 17 2013**

5. Lease Serial No. **NMNM121498**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

1. a. Type of Well  Oil Well  Gas Well  Dry  Other \_\_\_\_\_  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resv.  Other \_\_\_\_\_

2. Name of Operator **ROBERT L BAYLESS PRODUCER LEASING** Contact: **JOHN D THOMAS**  
 Email: **JTHOMAS@RLBAYLESS.COM**

3. Address **368 NEW MEXICO HIGHWAY 170 FARMINGTON, NM 87499** 3a. Phone No. (include area code) **Ph: 505-326-2659**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **SENE 2420FNL 245FEL 36.814690 N Lat, 108.450310 W Lon**  
 At top prod interval reported below **SENE 2262FNL 1132FEL**  
 At total depth **SWNW 1732FNL 252FWL 36.816640 N Lat, 108.466080 W Lon**

8. Lease Name and Well No. **HORSESHOE GALLUP 18 8H**

9. API Well No. **30-045-35373-00-S1**

10. Field and Pool, or Exploratory **HORSESHOE GALLUP**

11. Sec., T., R., M., or Block and Survey or Area **Sec 18 T30N R15W Mer NMP**

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **09/02/2012** 15. Date T.D. Reached **10/08/2012** 16. Date Completed  D & A  Ready to Prod. **12/10/2012**

17. Elevations (DF, KB, RT, GL)\* **5396 GL**

18. Total Depth: MD **8405** TVD **3932** 19. Plug Back T.D.: MD **8355** TVD **3932** 20. Depth Bridge Plug Set: MD \_\_\_\_\_ TVD \_\_\_\_\_

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **MECHANICAL**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	326		100	21	0	0
8.750	7.000 J-55	23.0	0	4554	2565	775	221	0	0
6.125	4.500 N-80	11.6	0	8397					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4658	4658						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP	4554	8405	4625 TO 8114	0.340	860	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4554 TO 8405	358,338 GALLONS OF NITROGEN FOAMED FLUID W/ 1,244,000 #/SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/10/2012	12/10/2012	24	▶	65.0	0.0	0.0	38.0	0.00	GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0	SI	600.0	▶	65	0	0		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

ACCEPTED FOR RECORD

JAN 17 2013

FARMINGTON FIELD OFFICE  
BY TL Salyers

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #184734 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

NMOCD A

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				CLIFF HOUSE	1502
				MENEFFEE	1596
				POINT LOOKOUT	2496
				MANCOS	2798

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #184734 Verified by the BLM Well Information System.  
For ROBERT L BAYLESS PRODUCER LLC, sent to the Farmington  
Committed to AFMSS for processing by TROY SALYERS on 01/17/2013 (13TLS0159SE)**

Name (please print) JOHN D THOMAS

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 01/17/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.