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AMENDED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 23 2013

FORM APPROVED OAB No. 1004-0137 Expires: July 31, 2010

	*	WELL	COMPLETIO	ON OR R	ECOMPLE	ETION	REPORT	AND LO	G	5. Lease Serial No.		
								<u> Farm</u>	unaton Field Offi	סעוו	SF-080781	
Ia. Type of Well,		Qil Well	. X Gas Well		Diy	اِ	Other E	Bure <u>a</u> u	of Land Manage	[5] Iffladian, Allotte	e or Tribe Rame	
b. Type of Completic	0: X	New Well	Work Ov	er	Deepen	L	Plug Bac	k Di	iff, Resyr,	7 11:11 01		
		Cul									eement Name and	No.
4.5		Other:								8. Lease Name and	-112700	
2. Name of Operator			Communit	M. (11)								C 111
2.411			Conocol	Phillips C	Ompany 3a. Phone No	//				9. API Well No.	Yert Com HZM	CIH
3. Address	O Box 4289, Farmi	natan NA	97499		Sa, Phone No	, (memae		326-9700	າ	9. API Well No.	30-045-3539	3 -@OS/
	eport location elearly and			nirements)*			(2,02,	19 320-2700	,	10. Field and Pool		., - 8031
i, detilition of the pro-	, ,									7 of Treto min Total	, Basin Mancos	i
At surface			UNT	FB (NW/NI	i), 1265' ENL	& 2335' F	TEL.			11. Sec., T., R., M	., on Block and Surv	
	•									· s	URFACE: SEC: 31	, T29N, R9W
										В	OTTOM: SEC: 36,	T29N, R10W
At top prod, interva	l reported below				UNIT C (NE	WNW), 12	47' FNL &	1388' FWL		12. County or Pari	sh	13. State
At total depth		1,5,0		NT C (NEA	W), 1077' FN						Juan	New Mexico
14. Date Spudded	0/24/2012	15. Dat	e T.D. Reached 11/5/2012		16. Date C	D&A		V Pandu t	o Prod. 12/17/2012 GRC	17. Elevations (D)	F, RKB, KT, GL)* 5730' GL /5745'	L'D
										<u> </u>		KD
18. Total Depth:	MD	1063		ug Back T.E).:	MD		10626'	20. Depth Bridge Plug Set	:	MD	•
	TVD	5812				TVD		58021	22 11/ 11 10		TVD	
21. Type Electric & C	ther Mechanical Logs Ru	n (Submit cop							22. Was well cored?		= =	'es (Submit analysis)
. ~		1	CENCCLICES.		_ '	_			Was DST run?	•	X No Y	'es (Submit report)
d (0-13 t	er Aria	en w	10000	NO	COL	RI	n.		Directional Survey?		□ No X Y	'es (Submit copy)
23. Casing and Liner I	Record (Report all strings	set in well)										
Hole Size	Size/Grade	Wt. (#/ft.)) Top (ME	» ·	Bottom (MD	, 1	Stage Ce	4	No. of Sks. &	Slurry Vol.	Cement top*	Amount Pulled
				<u> </u>			Dep		Type of Cement	(BBL)		`
. 17 1/2"	13 3/8", J-55	54.5#			354'		n/:		400sx-Type I-II	91bbls	Surface	41 bbls
12 1/4" 8 3/4"	9 5/8", L-80 7", L-80	40#	. 0		3889' 5121'		298 n/:		1160sx-Premuim Lite 150sx-Premuim Lite	417bbls 55bbls	Surface 3100'	220bbis n/a
. 83/4	7 , 12-00	2011			3121		117		13082-Fremum Lite		3100	174
c 1 (0)	4.400 (0.440 4.5	11.61		J		. 10 (36)		. 1	/-			
6 1/8"	4 1/2", P-110 Liner	11.6#	0	1 op oi	Liner @5081	10,626	n/:	a	n/a	n/a	n/a	n/a
		ļ									-	
24. Tubing Record	I											
Size	Depth Set (MD)	Pac	ker Depth (MD)	Si	ze	Depth S	Set (MD)		Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2,3/8", 4.7#, 1,-80	5844'		n/a									
25. Producing Interval						Perforatio				.,		
	Formation		Тор	Bott				Perforated Int		Size	No. Holes	Perf. Status
A)	Mancos		6079'	104	81'			see affachm	ent	3.84'	15	open
B)										- KUW	<u>9 JAN 25'</u>	13
C) D)										TIT!	CONS. DI	F.,
	eatment, Cement Squeeze,	eic,		<u> </u>	ا						ELECT CO	
	Depth Interval					""		Amo	ount and Type of Material	····	Ulli.	
			SEE ATTACE	IMENT								
	6079' - 10481'		-		•							
					• •							
											· · · · · · · · · · · · · · · · · · ·	
28. Production - Inter	val A		······································		,,	•		·····	,			
Date First	Test Date	Hours	Test	Oil	Gas	Water	10	Oil Gravity	Gas	Production N	lethod .	
Produced		Tested	Production	BBL	MCF	BBL		Corr. API	Gravity		٠.	
			H872188				1			1		
12/17/2012 GRC	1/7/2013	thr.	2475	1/boph	31/mcf/h	Water	bwph	n/a Gas/Oil	well Status		FLOWIN	łG
Choke Size	Tbg. Press. Flwg.	1 - 1		Oil BBL	Gas MCF	BBL		Ratio	Well Status			
3126	riwg.	riess.		DDL	MCI	BBB	1'	Natio				
1/2"	SI-755psi	SI-754psi		27/bopd	736/mcf/d	27/	bwod	n/a		SH	UT IN	_
28a. Production - Inte												
Date First	Test Date	Hours	Test	Oil .	Gas	Water	10	Oil Gravity	Gas	Production N	fethod	
Produced		Tested	Production	BBL	MCF	BBL	l	Corr. API	Gravity			
						1	1					
					<u> </u>	 		- to:				
Choke	Tbg. Press.	1 " [Oil	Gas	Water		Gas/Oil	Well Status			
Size .	Flwg.	Press.	. 1	BBL	MCF	BBL		Ratio				
	SI					1			•			
*(C	I Company of the Comp	<u> </u>			<u> </u>							

ACCEPTED FOR RECORD

JAN 23 2013

FARMINGTON FIELD OFFICE BY William Tambekou



,.* 'A				*	***						
28b. Production	· · · · · · · · · · · · · · · · · · ·										
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produgéd		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
!				-			· ·		,	•	
Thoke	Tbg, Press.	Čsg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	عد معاملین و بیرپور _ک ی _{از ک} ی معاملین شده معاملین پردون نیزی _ک ی و _ک ی و بیرپ		
like	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
	SI			} .			1.				
Se. Production	- Interval D										
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
roduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
Choke	Tbg, Press.	Csg.	24.17	Oil	Con	Water	Gns/Oil	Well Status			
Size	Flwg.	Press,	24 Hr. Rate	BBL	Gas MCF	BBL	Ratio	Wen Status			
	Sl			1.						·	
		<u></u>									
 Disposition 	of Gas <i>(Solid, used</i>	t for fuel, v	ented, etc.)								
						TO DE	SOLD				
0 Summary of	Porous Zones (Inc	dude Aquit	fers):			10 66	. 500.0	31 Formatic	on (Log) Markers		
···. Dummary or	· ·	anoc a com	oraj.					Jor. Tomaide	m (Edg) Minkers	•	
Show all impo	ortant zones of por	osity and c	ontents thereof:	Cored interv	als and all	drill-stem tes	il,				
	th interval tested, o	cushion use	d, time tool ope	n, flowing an	d shut-in pr	essures and					
recoveries.				•			•				
	•										
		1						† <u></u>			
Formation	п Тог	,	Bottom		Descrip	tions, Conte	nts, etc.		Name	Top Meas, Depth	
				<u> </u>							
Ojo Alamo	l l	i '	1091'			White, cr-gr ss			Ojo Alamo	912'	
Kirltand	109	r	1560'	(Gry sh interbe	dded w/tight, (gry, fine-gr ss.		Kirltand	1091'	
Fruitland	1 1560	o,	2058'	Dk grv-grv	carb sh, coal	grn silts, light-	med gry, tight, fine gr ss	.	Fruitland 156		
Pictured Cli	1	1	2212'	1 3,3,		ry, fine grn, tig			Pictured Cliffs	2058'	
Lewis	221		2212'			w/ siltstone st			Lewis	2212'	
l i		3024'			waxy chałky be	-		Huerfanito Bentonite	2212'		
						, ,					
Chacra 3024' 3626'			3626'	Gry fi	ı grn silty, gla	uconitic sd sto	ne w/ drk gry shale		Chacra	3024'	
Mesa Verd	de 362	6'	3738'		Light gry, me	ed-fine gr ss, c	arb sh & coal	1	Mesa Verde	3626'	
Menefee	373	8'	4331'		Med-dark gr	y, fine gr ss, ca	arb sh & coal		Menefee	3738'	
				Med-light gr	y, very fine gi		t sh breaks in lower part	lo			
Point Look		1	4705'			formation	_	1	Point Lookout	4331'	
Mancos	470	5'	5812'	Ì	£	Dark gry carb s	h.		Mancos	4705'	
									•		
		į									
	1									*	
	[- 1									
			·								
32. Additional r	emarks (include pl	neging pro	cedure):	L					· · · · · · · · · · · · · · · · · · ·		
	(p.										
										•	
										,	
•											
			•								
									•		
3 Indicate wh	ich items have bee	n attached	hy placing a che	eck in the app	ropriate bo	xes:	· · · · · · · · · · · · · · · · · · ·		,		
maiono will		a.mened	., p.aome a one	upp							
X Electrical	/Mechanical Logs	(1 full set r	eq'd.)		Geo	logic Report	. DS	T Report	Directional S	urvey	
							_		· —		
	otice for plugging	and cement	verification		Core	e Analysis	[] Oi	her:		·	
Sundry No		ing and cu	ached informati	on is complet	e and corre	rt as determi	ned from all available	records (coa o	tached instructions)*		
	tify that the farm		actica miomatte	ou is combiet	c and corre	ะเ สร นะเซากเ	aca nom an avanabic	records (see a)	uacheu mauucuons)**		
	tify that the forego	mig and au									
34. Thereby cer	tify that the forego	Antig and an	,	Arleen White			Title		Staff Regulatory Tech.		
34. Thereby cer	(please print)		leen 1	Arleen White	0 .		Title	1/22	Staff Regulatory Tech.		

(Continued on page 3) (Form 3160-4, page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137. Expires: July 31, 2010

•	-	WELL	. COMPLET	ON OR R	ECOMPLE	TION REPO	RT AND LOG	i	5. Lease Serial No.	SF-080781	
			·				_::::::::::::::::::::::::::::::::::::::				
Ia. Type of Wellb. Type of Completion	n: X	Oil Well New Well	X Gas We		Dry Deepen	Other	_	Resvr.,	6. If Indian, Allotte	e or Tribe Name	
b. Type of Completio	ii		□ work o	ver 📙	Deepen	· Lind	васк 🔲 ілп	, Kesvr.,	7. Unit or CA Agr	eement Name and	No,
· · · · · · · · · · · · · · · · · · ·		Other:		-			· · ·			- 112700	<u> </u>
2. Name of Operator			Comano	District C					8. Lease Name and	Well No. Yert Com HZM	C III :
3. Address			Сопосо	Phillips Co		(include area cod	(e)		9. API Well No.	ren Com nzm	CIH
· P	O Box 4289, Farmi						05) 326-9700			30-045-3538	3 - 00 S
4. Location of Well (R	eport location clearly and	in accordance	e with Federal red	quirements)*					10. Field and Pool	or Exploratory Basin Manco	
At surface			UNI	T B (NW/NE), 1265' FNL	& 2335' FEL		•	11. Sec., T., R., M	., on Block and Surv	
			,		,,				s	URFACE: SEC: 31	, T29N, R9W
Asses d Turning	lana e livia				LINUTE CONTR		0 12001 FWI	*		OTTOM: SEC: 36.	T29N, R10W
At top prod. Interva	геропеа вегом				ONTI C (NE	/NW), 1247' FNL	% 1299 LWL		12. County or Pari		13. State
At total depth			U	NIT C (NE/N	W), 1077' FN	L & 2011' FWL		· · · · · · · · · · · · · · · · · · ·	. San	Juan	New Mexico
14. Date Spudded	12.12.2	15. Da	te T.D. Reached	_	. 16. Date C	•		n 1 12/15/2015 CDC	17. Elevations (DI		
18, Total Depth:	MD	1063	11/5/201		_	D&A MD	10626'	Prod. 12/17/2012 GRC	<u> </u>	5730' GL / 5745	КВ
18. Total Depth:	TVD	581	i i	lug Back T.D		TVD	5802'	20. Depth Bridge Plug Set:		MD TVD	
21. Type Electric & C	ther Mechanical Logs Ru	n (Submit cop	y of each)		· · ·			22. Was well cored?		X No Y	es (Submit analysis)
			GR/CCL/CBI		•			Was DST run?	•	X No T	es (Submit report)
		٠.		*:				Directional Survey?	**	No X	es (Submit copy)
23. Casing and Liner I	Record (Report all strings	set in well)									, inc.
Hole Size	Size/Grade	Wt. (#/ft.	.) Top (M	D)	Bottom (MD)		Cementer Depth	No. of Sks. & Type of Cement	Sturry Vol. (BBL)	Cement top*	Amount Pulled
17 1/2"	13 3/8", J-55	54.5#	0		354'		n/a	400sx-Type I-II	91bbls	Surface	41bbis
12 1/4" .	9 5/8", L-80	- 40#	0		3889'		2987'	1160sx-Premuim Lite	417bbls	Surface	220bbls
8 3/4"	7", L-80	26#	0		5121'		n/a .	150sx-Premuim Lite	55bbls ·	. 3100'	n/a
				'				Mary 1 To 1	1 ' '		· ·
6 1/8"	4 1/2", P-110 Liner	11.6#	. 0	Top of	Liner @5081'	10,626'	n/a	n/a	n/a	n/a	n/a
		ļ · —							+	 	
24. Tubing Record		·									
Size	Depth Set (MD)	Pac	ker Depth (MD)	Siz	e	Depth Set (MD)		Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80 25. Producing Interval	5844'		n/a		26	Perforation Record					l
	Formation		Тор	Bott			Perforated Inter	val	Size	No. Holes	Perf. Status
A) .	Mancos		6079'	104	31'.		see attachme	nt	3.84'	-15	open .
B) C)	· · · · · · · · · · · · · · · · · · ·				- 		.) FALLONS.	
D) .			 					· · · ·		COME DIE	1
27. Acid, Fracture, Tr	eatment, Cement Squeeze,	etc.				·				יי ליי ליי	4
· · ·	Depth Interval		ODD 47774 C	TER (PAIG			Amou	ent and Type of Material		0.101.0	
•	6079' - 10481'		SEE ATTAC	HMENT				•	_		•
	00/9' - 10481		-						-		
		 	 								
								, , , , , , , , , , , , , , , , , , , ,			
28. Production - Inter				1						• •	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production N	Method	
		resieu	Transaction			BBB		Giavity	,		•
11/12/2012 GRC	1/7/2013	1hr.		1/boph	31/mcf/h	1/bwph	n/a	n/a	l	FLOWE	NG
Choke Size	Fbg. Press Flwg.	Csg.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
5.20		. 1033.	CIECET >								
1/2"	SI-755psi	SI-754psi		27/bopd	736/mcf/d	27/ bwpd	· n/a		SH	UT IN	
28a. Production - Inte	rval B Test Date	Hours	Test	Oil .	Gas	Water	Oil Gravity	Gas	Production I	Method	<u> </u>
Produced	1 est Date	Hours Tested	Production	BBL	MCF ·	BBL	Corr. API	Gas Gravity	reduction I	vienioa	
_	ľ								1		•
Chales	The Press			0:1	Con		Con(0:1	Well Status			
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	SI		(EXEC)	_	ļ ·			1	•		
*/6		J		L	L	1		· .]	······································	·	
"(See Instructions and	spaces for additional data	on page 2)			•						•

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JAN 17 2013

FARMINGTON FIELD OFFICE BY_____



Produced Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24. Hr. Oil Gas Water BBL Ratio 28c. Production - Interval D Date First Test Date Hours Production BBL MCF BBL MCF BBL Corr. API Gravity Gas Gravity Choke Tbg. Press. Csg. 24. Hr. Oil Gas Water Oil Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status				•			. '				
District Tree Production District		- Interval C									
Control Page Press Control Press P	Date First	Test Date	1		1			1	1	Production Method	
Top Personal Process Perso	Produced		Tested	.1 .	BBL	MCF	BBL	Corr. API	Gravity		
Size		ł	}				- {	∤ :			
Secretarion Ferror First Forest First Forest First Forest First Forest First Forest Forest First Forest Forest First Forest For	Choke	Tbg. Press.	Csg.	24.Hr.	Oil	Gas	Water	Gas/Oil			-
The Person Top Bottom Descriptions, Contents, etc. Name Monte Cop Personal Cop	Size	-	Press.	Rate	BBL	MCF	BBL	Ratio			
District Sea Date Production Part Production Part Production Part Pa	•	SI	}	<u></u>		ł			ļ		
District Seal Date Process Process Process Procession Pr	28c. Production	- Interval D	<u> </u>		ـــــــــ			<u> </u>			
The Press. Cog. 24 Hz. Col. Col. Status Water Guardoj Wolf Status Wolf Status Water Cog. Water Cog.	Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
The Press. The Press. Cag. 24 Hz Oil. Cas. Water Class	Produced	*	Tested	Production	BBL	- MCF	BBL	Corr. API	Gravity		
State Stat			•	<u> </u>	1.			1			
Personal Content Personal Co	Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Qil	Well Status	<u> </u>	
TO BE SOLD TO BE SOLD TO BE SOLD TO BE SOLD 31. Formation (Log) Mulcon Slave all important noise of promity and elements flowers? Cored intervals and all folial-term test, including depth interval testort, enables used, time root open, thewing and share in pressures and reconscists. Formation Top Bottom Descriptions, Contents, etc. Name Mess. Depth Ojo Alamo 912 1091. Gry the interlocked whight, spy, five-gr u. Kintuad 1691. Isofor 2088 Printered Cliffs 1560 Gry the interlocked whight, spy, five-gr u. Kintuad 1590? Fruitfalled 1560? Fruitfalled 1560? Super tests, etc. Super tests, etc. Super press the five tests and 1590? Printered Cliffs 2068 Law's 2212 Notes and the contents, stock of the five tests and 1590? White many cluster pressures and reconscists. Final facility of the five tests and	Size		_		BBĻ	MCF	BBL	Ratio	}	•	
To the SOLD TO the SOLD To person Zones (include Aquifers). Formation (Leg) Markers Show all ingectant zones of pornesity and contents the reof. Cored intervals and all drill-otem lest, including depth interval texted, enables seed, time tool open, Beving and alue in pressures and recovering. Formation Top Bottom Descriptions, Contests, etc. Name Messa Depth Messa Depth Finitiated 1507 Gys Alamo 912 1001 Kithand 1507 Gys almotherial to the property to the contests of the property of the contest of the p		St .							· ·		
To the SOLD TO the SOLD To person Zones (include Aquifers). Formation (Leg) Markers Show all ingectant zones of pornesity and contents the reof. Cored intervals and all drill-otem lest, including depth interval texted, enables seed, time tool open, Beving and alue in pressures and recovering. Formation Top Bottom Descriptions, Contests, etc. Name Messa Depth Messa Depth Finitiated 1507 Gys Alamo 912 1001 Kithand 1507 Gys almotherial to the property to the contests of the property of the contest of the p	20 Dienocition	of Gas (Solid uses	d for fual	vented etc.)		J				·	
30. Summary of Pureus Zenes of pureusly and contents thereof. Cored intervals and all drill-stem test, including dupth interval tested, authins used, finise tool open, flowing and slute-in pressures and recoveries.	27. Disposition	of Gas (Bona, inset	a jor juci,	remed, ere.y							
Show all important zones of paronity and contents thereof. Coxed intervals and all drill-stein test, inachding shoph interval tested, cushion assed, time tool open, flowing and state in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Mess. Depth Open Alamo 912 (1091) (47) the metadated wight, sp., time gr as. Kultural 1091 (1560) (47) the metadated wight, sp., time gr as. Kultural 1091 (1560) (47) the metadated wight, sp., time gr as. Kultural 1091 (1560) (47) the metadated wight, sp., time gr as. Kultural 1091 (1560) (47) the metadated wight, sp., time gr as. Kultural 1091 (1560) (47) the metadated wight, sp., time gr as. Kultural 1091 (1560) (47) the content of the c							TO BE	SOLD			· .
including legific interval tested, enshines used, fine tool open, Browing and sharf-in pressures and recoveries. Formation Top Boston Descriptions, Contents, etc. Name Mons, Depth Ojo Alamo 912" 1091 1560" 1	30. Summary o	f Porous Zones (Inc	clude Aqu	ifers):			• •		31. Formation	on (Log) Markers	
including legisli interval tested, cushinon used, finne fool-open, Broving and shad-in pressures and recoveries. Formation Top Boston Descriptions, Contests, etc. Name Mess. Depth Ojo Alamo 912 1691 (sp. thieretedded wigsts, ps. fine gr at Cip Alamo 1912 1569 (sp. thieretedded wigsts, ps. fine gr at Kithand 1091 1560 (sp. thieretedd	rmi lle wod?	outant zones of nor	osity and	contents thereof:	Cored interv	ale and all	drill_stem tes	t	1		
Formation Top Botion Descriptions, Contents, etc. Name Meas. Depth Open Alamo 1912 16011			•							,	
Formation Top Bottom Descriptions, Contents, etc. Name Mess. Depth	٠.				,	•					•
Formation Top Bottom Descriptions, Contents, etc. Name Mess. Depth			•						·		
Formation Top Bottom Descriptions, Contents, etc. Name Mess. Depth						 .			 		Ton
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(Continued on page 3) (Form 3160-4, page 2)

YERT COM HZMC 1H 30-045-35383 ConocoPhillips Basin Mancos

26.) Perorated Intervals

Frac'd 1st Mancos w/ 58,850 gal 25# 70% X-Link N2 Foam w/ 91,850# 20/40 Brady Sand. Total N2: 2.577,000 SCF.

Frac'd 2nd Mancos w/ 29,694 gal 25# 70% X-Link N2 Foam w/ 98,937# 20/40 Brady Sand. Total N2: 1,507,600 SCF.

Frac'd 3rd Mancos w/ 27,636 gal 25# 70% X-Link N2 Foam w/ 73,706# 20/40 Brady Sand. Total N2: 1,352,000 SCF.

Frac'd 4th Mancos w/ 29,526 gal 25# 70% X-Link N2 Foam w/ 80,040 20/40 Brady Sand. Total N2: 1,378,500 SCF.

Frac'd 5th Mancos w/ 38,178 gal 25# 70% X-Link N2 Foam w/ 80,138# 20/40 Brady Sand. Total N2: 1.471,700 SCF.

Frac'd 6th Mancos w/ 25,620 gal 25# 70% X-Link N2 Foam w/ 12,008# 20/40 Brady Sand. Total N2: 1,658,400 SCF.

Frac'd 7th Mancos w/ 65,814 gal 25# 70% X-Link N2 Foam w/ 101,911# 20/40 Brady Sand. Total N2: 2,202,600 SCF.

Frac'd 8th Mancos w/ 40,194 gal 25# 70% X-Link N2 Foam w/ 108,237# 20/40 Brady Sand. Total N2: 2,300,700 SCF.

Frac'd 9th Mancos w/ 38,136 gal 25# 70% X-Link N2 Foam w/ 97,128# 20/40 Brady Sand. Total N2: 2,180,400 SCF.

Frac'd 10th Mancos w/ 39,648 gal 25# 70% X-Link N2 Foam w/ 110,443# 20/40 Brady Sand. Total N2: 2,278,500 SCF.

Frac'd 11th Mancos w/ 52,752 gal 25# 70% X-Link N2 Foam w/ 76,262# 20/40 Brady Sand. Total N2: 2,039,700 SCF.

Frac'd 12th Mancos w/ 50,820 gal 25# 70% X-Link N2 Foam w/ 139,911# 20/40 Brady Sand. Total N2: 3,182,000 SCF.

Frac'd 13th Mancos w/ 45,696 gal 25# 70% X-Link N2 Foam w/ 122,318# 20/40 Brady Sand. Total N2: 2,931,300 SCF.

Frac'd 14th Mancos w/ 54,642 gal 25# 70% X-Link N2 Foam w/ 140,101# 20/40 Brady Sand. Total N2: 2,572,600 SCF.

Frac'd 15th Mancos w/ 43,680 gal 25# 70% X-Link N2 Foam w/ 141,939# 20/40 Brady Sand. Total N2: 3,185,800 SCF.

27) Amount & Type of Material

Each frac sleeve is 3.84' in length @ 10481', 10168', 9902', 9593', 9320', 9005', 8738', 8465', 8119', 7849', 7577', 7269', 7035', 6720' & 6079'. Frac's start at 10481' and move uphole toward liner. 15 fracs total.