

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-35098
2. Name of Operator Burlington Resources Oil Gas Company LP		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		6. State Oil & Gas Lease No.
4. Well Location Unit Letter B : 662 feet from the North line and 1589 feet from the East line Section 15 Township 32N Range 11W NMPM San Juan County		7. Lease Name or Unit Agreement Name Mark Maddox
		8. Well Number 1B
		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco MV/Basin DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6375' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ COMPLETION DETAIL REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

RCVD FEB 8 '13
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 2/7/13

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517
For State Use Only

APPROVED BY: Brad Bell TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 2-12-13

AV

RC

MARK MADDOX 1B
30-045-35098
Burlington Resources
Blanco MV/Basin DK

- 11/19** RU WL & logged well. Run GR/CCL/CBL logs from 7768' to 15'KB. TOC @ 2940'.
(7" casing shoe @ 3896')
- 12/10** RU. PT casing to 6600#/30min. Test OK.
RU WL to Perf **Dakota** w/ .34" diam w/ 1 SPF @ 7614', 7616', 7618', 7620', 7622',
7624', 7626', 7628', 7634', 7636', 7638', 7640', 7642', 7644', 7646', 7648', 7652', 7656',
7664', 7666', 7668', 7670', 7672', 7674', 7676', 7678', 7680', 7682', 7684', 7686', 7688',
7690' & 7692' = 33 holes; @ 2SPF @ 7700', 7702', 7704', 7706', 7708', 7710', 7734',
7756', 7760', 7762' & 7764' = 22 holes Total DK Holes = 55 holes RD & release crew.
- 12/13** Acidize w/ 10bbls 15% HCL Acid. Frac'd Dakota (**7614' – 7764'**) w/ 70% Foam Slick
Water w/ 43,008 gals w/ 40,213# 20/40 Arizona Sand. Pumped 118bbls fluid flush.
Total N2: 2,407,000 SCF. Set **CFP @ 6810'**.
Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5094', 5133', 5156', 5163', 5168', 5174',
5178', 5202', 5262', 5266', 5272', 5311', 5320, 5326', 5337', 5412', 5419', 5427', 5461',
5470', 5510', 5522', 5690', 5698 & 5712' = 25 holes. Acidize w/ 10bbls 15% HCL Acid.
Frac'd Point Lookout (**5094' – 5712'**) w/ 38,220 gal 70Q N2 Slickwater w/ 101,854# of
20/40 Arizona Sand. Pumped 79bbls fluid flush. Total N2: 101,854 SCF.
Set CFP@ 5060'
- 12/14** Perf **Cliffhouse/Menefee** w/ .34" diam w/ 1 SPF @ 4665', 4672', 4679', 4690', 4702',
4711', 4720', 4728', 4747', 4755', 4760', 4773', 4785', 4890', 4972', 4979', 4986', 4996',
5000', 5013', 5023', 5033', 5044', 5047 & 5052' = 25 holes. Acidize w/ 15% HCL Acid.
Frac'd Point Cliffhouse/Menefee (**4665' – 5052'**) w/ 33,556 gal 70Q N2 Slickwater w/
91,592# of 20/40 Arizona Sand. Pumped 72bbls foam flush. Total N2: 1,301,000SCF.
- 12/15** Flowback well
- 12/17** RIH w/ **CBP @ 4490'**
- 01/14** Well Shut-In
- 01/15** MIRU DWS 26. DH WH. NU BOPE PT BOPE Test - OK
- 01/16** Mill CBP @ 4490' & 5060'
- 01/17** Mill CFP @ 6810'
- 01/18** Circ. Flow well
- 01/21** Circ & C/O to PBTD @ 7782'. Start GRU.
- 01/22** Flow test. TIH w/ 248jts, 2 3/8", 4.7#, J-55 tubing, set @ 7664' w/ FN @ 7663'.
ND BOPE. NU WH. RR @ 18:00. **This well is shut-in waiting on ND C104 approval.**

Note: Used GRU to C/O well but never flowed gas to sell.

This is a MV/DK well being commingled per DHC# 3328AZ.

PC