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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 07 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease/Serial No. **SF-077842**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
SAN JUAN 29-7 NIT

8. Well Name and No.
San Juan 29-7 Unit 102B

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-039-31126

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit F (SE/NW), 1610' FNL & 1960' FWL, Section 15, T29N, R7W
Bottomhole Unit L (NW/SW), 2577' FSL & 1312' FWL, Section 15, T29N, R7W

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DETAIL REPORT	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD FEB 12 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

FEB 08 2013

FARMINGTON FIELD OFFICE
BY William Tambelkou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen White	Title Staff Regulatory Tech
Signature <u>Arleen White</u>	Date <u>2/7/13</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

SAN JUAN 29-7 UNIT 102B
30-039-31126
Burlington Resources
Blanco MV/Basin DK

- 11/26** RU WL & logged well. Run GR/CCL/CBL logs from 7715' to 15'KB. TOC @ 3700'.
(7" casing shoe @ 4448')
- 12/11** RU. PT casing to 6600#/30min. Test OK.
- 12/18** RU WL to Perf **Dakota** w/ .34" diam w/ 1 SPF @ 7516', 7518', 7520', 7522', 7524', 7526', 7530', 7534', 7538', 7540', 7542', 7546', 7550', 7556', 7558', 7562', 7566', 7570', 7574', 7578', 7580', 7584', 7594', 7602', 7604', 7608', 7610' & 7614' = 28 holes. 2 SPF@ 7628', 7632', 7638', 7642', 7652', 7656', 7658', 7660', 7662', 7664', 7668', 7672', 7680', 7682', 7684' & 7686' = 32 holes Total DK Holes = 60 holes
- 12/19** SD Job due to unsafe snow pack roads
- 12/20** Acidize w/ 10bbbls 15% HCL Acid. Frac'd **Dakota (7516' – 7686')** w/ 37,422 gals w/ 40,569# 20/40 Arizona Sand. Pumped 116bbbls fluid flush. Total N2: 2,027,000SCF. Set **CBP @ 7300'**.
Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5272', 5288', 5308', 5326', 5392', 5412', 5420', 5430', 5440', 5448', 5460', 5470', 5480, 5488', 5508', 5524', 5528', 5554', 5558', 5566', 5572', 5592', 5608', 5660 & 5674' = 25 holes. Acidize w/ 10bbbls 15% HCL Acid. Frac'd **Point Lookout (5272' – 5674')** w/ 38,178 gal 70Q N2 Slickwater w/ 101,743# of 20/40 Arizona Sand. Pumped 82bbbls fluid flush. Total N2: 1,325,000SCF. Set **CFP @ 5250'**.
Perf **Cliffhouse/Menefee** w/ .34" diam w/ 1 SPF @ 4790', 4824', 4840', 4874', 4910', 4934', 4964', 4970', 4988', 5002', 5006', 5016', 5030', 5034', 5058', 5062', 5070', 5078', 5088', 5096', 5104', 5142', 5146', 5184 & 5190' = 25 holes.
- 12/21** Acidize w/ 15% HCL Acid. Frac'd **Cliffhouse/Menefee (4790' – 5190')** w/ 35,028 gal 70Q N2 Slickwater w/ 100,884# of 20/40 Arizona Sand. Pumped 74bbbls fluid flush. Total N2: 1,197,000SCF. Set **CBP @ 4750'**
Perf **Lewis** w/ .34" diam w/ 1 SPF @ 4226', 4232', 4246', 4252', 4262', 4270', 4284', 4296', 4306', 4316', 4368', 4378', 4394', 4404', 4418', 4440', 4452', 4484', 4496', 4558', 4564', 4584', 4608', 4636 & 4662' = 25 holes. Frac'd **Lewis (4226' – 4662')** w/ 26,670 gal 75Q Visco Elastic foam w/ 71,906# of 20/40 Arizona Sand. Pumped 65bbbls foam flush Total N2: 1,707,000SCF. RD. Start Flowback.
- 12/22** Flow well.
- 12/26** RU GR RIH w/ GR to 4110'. set CBP @ 4100'. MIRU Cameron RU master valve. Tbg spool test 3000#/15min – Test ok. SI well. RDMO
- 01/22** MIRU AWS 378. DH WH. NU BOPE PT BOPE Test - OK
- 01/23** DO plugs @ 4100', 4750' & 5250'. **Started selling MV gas.**
- 01/24** DO CBP @ 7300'. **Started selling DK w/ MV gas**
- 01/25** RIH & mill plugs w/ 3 7/8". Circ w/ GRU and CO to PBTD @ 7721'.
- 01/26** Continue CO with GRU for 3 days
- 01/29** Flowtest. TIH w/ 247jts, 2 3/8", 4.7#, L-80 tubing, set @ 7612' w/ FN @ 7611'.
ND BOPE. NU WH. RR @ 07:00 on 1/30/13. **This well is shut-in waiting on ND C104 approval.**

This is a MV/DK well being commingled per DHC# 3716AZ.

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