

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 05 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

NM-0607

**SUNDRY NOTICES AND REPORTS ON WELLS of Land M**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit G (SWNE), 1460' FNL & 1690' FEL, Sec. 35, T31N, R10W**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Atlantic C 17**

9. API Well No.

**30-045-23432**

10. Field and Pool or Exploratory Area

**Blanco Pictured Cliffs**

11. Country or Parish, State

**San Juan New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**1/15/13 Notified Brandon Powell/OCD re Plugs 4&5. Combined Plugs 4&5, 160sx cmt downhole, no cmt to surface, cut pipe. Add 100' poly pipe & cut off. Verbal approval rec'vd.**

**The subject well was P&A'd on 1/16/13 per the notification above & the attached report.**

RCVD FEB 7 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**

Title **Staff Regulatory Technician**

Signature



Date

**2/5/13**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

**FEB 06 2013**

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources

January 16, 2013

**Atlantic C #17**

Page 1 of 2

1460' FNL and 1690' FEL, Section 35, T-31-N, R-10-W

San Juan County, NM

Lease Number: NM-0607

API #30-045-23432

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 12/7/12

## **Plug and Abandonment Summary:**

- Plug #1** with 8 sxs (9.44 cf) Class B cement inside casing from 3116' to 3011' to cover the Pictured Cliffs top.
- Plug #2** with 52 sxs (61.36 cf) Class B cement from 2809' to 2650' with 39 sxs outside and 4 sxs below 9 above to cover the Fruitland top.
- Plug #3** with 110 sxs (129.8 cf) Class B cement from 1955' to 1672' with 88 sxs out, 4 sxs below, 18 sxs above to cover the Ojo Alamo and Kirtland tops.
- Plug #4** with 160 sxs (188.8 cf) Class B cement inside casing from 305', ran out of cement.
- Plug #5** with 88 sxs Class B cement top off casing and annulus then install P&A marker.

## **Plugging Work Details:**

- 1/8/13 Road rig and equipment to location. RU. SDFD.
- 1/9/13 Check well pressures: tubing 20 PSI, casing 35 PSI and bradenhead 0 PSI. RU relief lines open to pit. RU pump x-over 1-1/4 tubing equipment. ND wellhead. NU BOP, unable to test BOP due to independent wellhead. Perform BOP function test, test failed. Pipe not able to open will close blinds will re-open and close. Wait for mechanic. Unable to diagnosis ran hose direct pipe function good. LD 10 joints on Double Hot Shot trailer. SDFD.
- 1/10/13 Check well pressures: no tubing in well, casing 35 PSI and bradenhead 0 PSI. New fitting on pipe rams lines x-over 2-3/8" tubing equipment. Wait on truckers. Tally PU 2-3/8" EUE work string. PU A-Plus 4.5" string mill. PU 100 joints, LD 4 joints total 102 joints on float. TOH with 96 joints LD string mill. 100 joints tally (3135') LD 4 joints (3043'). PU 4.5" DHS CR TIH set 3116'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. RU Basin Wireline. Ran CBL from 3090' to 0'. Found TOC at 2970', ratty cement from 2970' to 0'. SI well. SDFD.
- 1/11/13 Open up well; no pressures. TIH open-ended with 99 joints PU 12' sub EOT at 3115'. Spot plug #1 with estimated TOC at 3011'. Wireline perforated 3 HSC holes at 2809'. Establish rate of 2.5 bpm at 700 PSI, went from 700 PSI to 300 PSI and 300 PSI to 0 PSI in 3 minutes. PU 4.5" DHS CR and TIH, set 2768'. Establish circulation. Spot plug #2 with estimated TOC at 2650'. SI well. SDFD. Note: S. Mason, BLM and B. Powell, NMOCD approved perforation.

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### Plugging Work Details (continued):

- 1/14/13 Open up well; no pressures. Perforate 3 HSC holes at 1955'. Establish rate 2 bpm at 1000 PSI. PU 4.5" DHS CR and TIH, set 1910'. Spot plug #3 with estimated TOC at 1672'. Perforate 3 HSC holes at 305'. ND BOP and NU wellhead to avoid cement in BOP. Spot plug #4 (4 & 5 combined) ran out of cement. Note: B. Powell, NMOCD and M. Decker, BLM approved procedure change. Check TOC in am and will poly pipe 4.5" x 8-5/8" casing. SI well. SDFD.
- 1/15/13 Travel to location. Attempt to dig out wellhead frozen. T. Rodriguez called IEI to hydro-excavate wellhead out. RU IEI. High Desert cut off wellhead with saw. Found cement in 4.5" casing 5' from surface, did not find TOC in 8-5/8" casing x 4.5" with 100' tally. Note: M. Decker, BLM approved procedure change. Frac tank frozen, wait on fresh water install P&A marker in am. SDFD.
- 1/16/13 Travel to location. RU cement equipment. Spot plug #5 and install P&A marker. RD & MOL.

Mark Decker, BLM representative, was on location.

Vic Montoya, MVCI representative, was on location.

Teddy Rodriguez, COPC representative, was on location.