

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM03563

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
SW429

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
GAGE COM 1M

2. Name of Operator  
BP AMERICA PRODUCTION CO. Contact: RANAD ABDALLAH  
E-Mail: ranad.abdallah@bp.com

9. API Well No.  
30-045-32075-00-C1

3a. Address  
200 ENERGY COURT  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
Ph: 281-366-4632

10. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T30N R10W NWSE 1820FSL 2390FEL  
36.477000 N Lat, 107.544000 W Lon

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America is requesting approval to plug and abandon the Dakota formation of the subject well.

We performed a sand treatment for both MV and DK horizons of the subject well. The 2nd stage was to set a cement retainer (at 7080ft) above DK perfs and treat the MV which was done successfully.

RCVD JAN 28 '13  
OIL CONS. DIV.  
DIST. 3

However, we have a fish (9' stick-up and one joint of tubing, a bit sub and 3 7/8" taper mill) in the hole and we have been trying to retrieve for almost 2 weeks now. The top of the fish is at 7,053 ft. We still intend to continue to try to fish it out, however if we are unsuccessful, the plan would be to P&A the Dakota. Therefore, we are requesting approval to plug and abandon the Dakota formation.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #188768 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO., sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 01/24/2013 (13SXM0396SE)**

Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/23/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>01/24/2013</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD AV

**Additional data for EC transaction #188768 that would not fit on the form**

**32. Additional remarks, continued**

Our intention is to pull the fish and return the well back to production and continue to produce from both zones. This plan and approval would only act as our contingency plan if we cannot retrieve the fish from the hole.

Please see the attached of the wellbore diagram.



GL: 6215'  
KB: 6235.5'

**Cage Com IM**  
MV/DK  
3004532075  
Unit J - Sec 20 - T30N - R10W  
San Juan

**Well History**

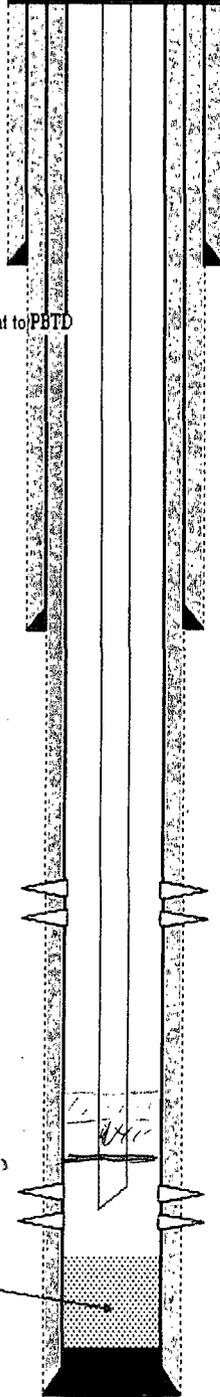
spud date: 12/10/2004  
9/22/2008: wellbore clean out: fill tagged @ 7297.28' and wellbore cleaned out to PBTD  
11/24/2010: wellbore cleanout  
6/10/2010: slickline tagged fluid @ 6670' and fill @ 7200'  
10/11/2011: swabbed 45bbls fluid  
1/25/2012: swabbed ~17 bbls fluid

**Formation Tops**

Nacimiento	0
Ojo Alamo	1403
Fruitland co2	2525
Pictured Cliff	2710
Lewis Shale	2888
Cliffhouse	4225
Menefee	4505
Point Looko	5048
Mancos	5424
Greenhorn	6397

**Deviation**

Feet	Degrees
784	1
1294	1
1801	1
2310	1
2913	1



**Surface Casing Data**

Hole size: 13.5"  
9 5/8" 32.3# H-40 ST&C Csg @ 239'  
w/ 320 sx 15.2 PPG (TOC @ surf)

**Interface Casing Data**

Hole Size: 8.75"  
7" @ 3104' w/ 379 sx (TOC @ surf)

**Tubing Details**

Tubing Details	Length
Bottoms Up	
Mule Shoe (OD: 2 3/4", 4.7#, J-55)	1.97
F-Nipple (OD: 2 3/4", ID: 1.78")	0.99
Tubing Sub	4.22
X-Nipple (OD: 2 3/4" ID: 1.87")	1.15
Tubing (2 3/8", 4.7#, J-55)	7132.58
Tubing Hanger	1

**Perforation Data**

PERF. D/	SPF	FORM
4585' - 4:	4 (56 Holes)	Mesa Verde
4855' - 5:	3 (60 holes)	Mesa Verde
7105' - 7:	4 (60 Holes)	Dakota

FRAC JC(1) - DK: 167,000 gal w/ 68580# of 20/40 Brady sand @ 65 BPM slick water  
(2) - Point LookOut: 39,000 gal w/ 1236.7 MSCF N2 (24776 gal WF110 70Q) and 99,231 16/30 Brady Sands and 26204# 16/30 Propnet Additive  
(3) - 25271 gal w/ 837.8 MSCF N2 (24776 gal WF110 70Q) and 47764# 16/30 Brady Sands and 33464# 16/30 Propnet Additive

Plug to  
6.45" Approved 1/20/13  
Swm 2 3/8" 4.7# J55 8rd EUE  
EOT @ 7153.94

Fish @ 7053'  
CR @ 7080'  
top perf @ 7105'

Tag Fill @ 7169'

**Production Casing Data**

6.25"  
4 1/2" @ 7325' w/ 356 sx  
TOC @ 180' (CBL)

PBTD: 7325'  
TD: 7325'



Mason, Stephen <smason@blm.gov>

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**REQUEST FOR VERBAL APPROVAL: Gage Com 1M API: 30-045-32075**

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**Abdallah, Ranad** <Ranad.Abdallah@bp.com>  
To: "Mason, Stephen" <smason@blm.gov>

Wed, Jan 23, 2013 at 3:53 PM

Steve,

I will be submitting the sundry shortly and will attach the wellbore diagram of the depths. The top of the fish is at 7053 ft and the current cement retainer is at 7080ft. I will notify the engineers of the requirements you stated below for plugging the Dakota.

Thank you,

Ranad Abdallah | Regulatory Analyst | San Juan South Team - North American Gas | Office  
- 281.366.4632  
Email - Ranad.Abdallah@bp.com

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**From:** Mason, Stephen [mailto:smason@blm.gov]  
**Sent:** Wednesday, January 23, 2013 4:10 PM  
**To:** Abdallah, Ranad  
**Subject:** Re: REQUEST FOR VERBAL APPROVAL: Gage Com 1M API: 30-045-32075

[Quoted text hidden]



Mason, Stephen <smason@blm.gov>

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## REQUEST FOR VERBAL APPROVAL: Gage Com 1M API: 30-045-32075

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Abdallah, Ranad <Ranad.Abdallah@bp.com>  
To: smason@blm.gov  
Cc: "Colvin, Toya" <Toya.Colvin@bp.com>

Wed, Jan 23, 2013 at 2:02 PM

Steve,

We performed a sand treatment for both MV and DK horizons of the subject well. The 2nd stage was to set a cement retainer above DK perfs and treat the MV which was done successfully.

However, we have a fish (9' stick-up and one joint of tubing, a bit sub and 3 7/8" taper mill) in the hole and we have been trying to retrieve for almost 2 weeks now. We still intend to continue to try to fish it out but there is a point where this wellwork won't be economic again, so the plan would be to P&A the DK.

Therefore we are requesting for a verbal approval to P&A the dakota and just continue to produce from the MV zone. I understand that a sundry has to be submitted and we intend to do so, however we are hoping to get a verbal approval from the BLM since we are on the well and would not have time to wait if we decide that plugging the dakota is our only option. This plan and verbal approval would act as our contingency plan if we cannot retrieve the fish from the hole.

Please call me if you have any questions.

I have attached a wellbore diagram for your reference and an email will also be sent to the BLM Farmington office to request a verbal approval as well.

Thank you for your help and time with this matter.

<<Gage Com 1M -wellbore diagram.doc>>

Ranad Abdallah | Regulatory Analyst | San Juan South Team - North American Gas | Office - 281.366.4632  
Email - Ranad.Abdallah@bp.com

Ranad Abdallah | Regulatory Analyst | San Juan South Team - North American Gas | Office - 281.366.4632  
Email - Ranad.Abdallah@bp.com

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**Gage Com 1M -wellbore diagram.doc**  
71K