Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District 1	Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II OIL CONCEDVATION DIVISION		30-045-35415
1501 W. Orana 71Ve., 711testa, 7111 00210		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE -
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		NM-04202
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7 Lossa Nama on Unit Agramont Nama
(DO NOT USE THIS FORM FOR PROPOSALS TO		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION		Jackson Com
PROPOSALS.)	•	0.377 (13)
1. Type of Well: Oil Well Gas W	ell 🛛 Other	8. Well Number 1N
2. Name of Operator		9. OGRID Number
ConocoPhillips Company		217817
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Blanco MV/Basin DK
4. Well Location		
	Soot from the Could live and 15	Cont Consults What Disc
	eet from the South line and 15	feet from the West line
Section 9	Township 28N Range 9W	NMPM San JuanCounty
11. E	Elevation (Show whether DR, RKB, RT, GR, etc.	
	6610' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENT		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CHA	NGE PLANS 🔲 COMMENCE DF	RILLING OPNS. P AND A
PULL OR ALTER CASING MUL	TIPLE COMPL	IT JOB
DOWNHOLE COMMINGLE 🛛		
OTHER		
OTHER:	OTHER:	
		nd give pertinent dates, including estimated date
	EE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.		
It is intended to drill and complete the subje	ect well in the Blanco Mesaverde (pool 72319)	and the Pasin Dekate (need 71500). The
	o Oil Conservation Division Order Number 11:	
		ction. The BLM has been notified in writing of
this application.	amigning will not reduce the value of the produc	ction. The BENT has been notified in writing of
this application.		
Proposed perforations are: MV = 3071' = 5	557' · DK = 7233' = 7488' These perforation	RCVD FEB 7'13
Proposed perforations are: $MV - 3071' - 5557'$; $DK - 7233' - 7488'$ These perforations are in TVD. OIL CONS. DIV.		
COPC will use some form of the subtraction method to establish an allocation for commingled wells.		
	ion method to establish an allocation for cor	nmingled wells - DTCT-9
	ion method to establish an allocation for cor	nmingled wells. DIST. 3
Notification of the intent to commingle the	subject well was sent to all interest owners via	certified mail on 1/18/13. No objections were
	subject well was sent to all interest owners via	
Notification of the intent to commingle the received.	subject well was sent to all interest owners via	certified mail on 1/18/13. No objections were
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Notification of the intent to commingle the received. Spud Date:	subject well was sent to all interest owners via Rig Released Date:	certified mail on 1/18/13. No objections were OHC 3767 AZ
Notification of the intent to commingle the received. Spud Date: I hereby certify that the information above in the information above.	Rig Released Date:	Certified mail on 1/18/13. No objections were DHC 3767 AZ
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Notification of the intent to commingle the received. Spud Date: I hereby certify that the information above in the state of the stat	Rig Released Date: Strue and complete to the best of my knowledge TITLE Regulatory Tec E-mail address: Kenny.r.davis@conoco	ge and belief. DATE 2/7/13 phillips.com PHONE: 505-599-4045
Notification of the intent to commingle the received. Spud Date: I hereby certify that the information above in the state of the stat	Rig Released Date: Strue and complete to the best of my knowledge TITLE Regulatory Tec E-mail address: Kenny.r.davis@conoco	certified mail on 1/18/13. No objections were OHC 3767 A7 ge and belief. hnician DATE 2/7/13 ophillips.com PHONE: 505-599-4045 as Inspector, FFB 2 0 2013
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