Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	Jun 19, 2008
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30- 5. Indicate Type	-045-35436
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	7505	6. State Oil & Ga N	as Lease No. IM-02707
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Tommy Bolack		
PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well 🖾 Other		8. Well Number 1P		
2. Name of Operator Burlington Resources Oil & Gas Company LP		9. OGRID Number		
3. Address of Operator	s Company LP	·····	10. Pool name or	14538 • Wildcat
P.O. Box 4289, Farmington, NM	87499-4289		Blanco	MV/Basin DK
4. Well Location				
	(SW): 1855 feet from the <u>South line</u>			
	30N Range 12W 11. Elevation (Show whether DR			Arriba County
		' GR		
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other	Data
NOTICE OF I PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [CHANGE PLANS	REMEDIAL WOR COMMENCE DRI CASING/CEMEN	ILLING OPNS.	PORT OF: ALTERING CASING P AND A
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