submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF	LAND MANAGEMENT		
Sundry Notice	s and Reports on Wells		1111
l. Type of Well GAS	SEP 2005 PECEIVED OIL CONS. DIV. DIST. 8	5. 6.	Lease Number NMSF-078134 If Indian, All. or Tribe Name Unit Agreement Name
2. Name of Operator BURLINGTON RESCURCES OIL & GAS CO	\$0,	8.	Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 8		9.	Hudson #5B API Well No. 30-045-31728
4. Location of Well, Footage, Sec. Unit M 1105'FSL, 665'FWL, Sec.			Field and Pool Blanco MV/Basin DK County and State Rio Arriba, NM
Notice of Intent X Subsequent Report Final Abandonment	Recompletion New Plugging Back Nor Casing Repair Wat		ion Fracturing
9/7/05 Drill to intermediate TD @ 3057'. Circ h 9/8/05 TIH w/71 jts 7" 20# J-55 ST&C csg set @ 9/9/05 Cmtd w/19 sxs Scavenger cmt w/3% calcium c w/ 90 sxs Type III cmt w/1% calcium chloride, .25 9/11/05 Drill to TD @ 7312'. Blow well clean. T 9/12/05 Cmtd w/9 sxs Scavenger cmt w/.25 pps co Tail w/308 sxs Premium Lite H.S. cmt w/.25 pps co 9/13/05 ND BOP. NU WH. RD. Rig released.	oole clean. TOOH. @ 3048'. ium chloride, .25 pps celloflake, 5 pps chloride, .25 pps celloflake,5 pps LCM- pps celloflake, .2% fluid loss (124 cu i OOH. TIH w/ 174 jts 4 ½" 10.5# J-55 elloflake, 0.3% CD-32, 6.25 pps LCM	-1, 0.4% SMS, ft). Circ 30 bbls 5 LT&C csg set I-1, 1% fluid los	0.4% fluid loss (731 cu ft). Tai s cmt to surface. WOC. (2) (2) 7304'. ss (28 cu ft).
TOC & PT will be done upon completion. 14. I hereby certify that the fo	process in the and connect	`	
Signed Certify that the 18			ACCEPTED FOR RECOR
(This space for Federal or State O	Title	Date _	SEP 1 9 2005
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any per United States any false, incitions or fraude for any per	erson knowingly and willfully to make to any	y department or a	gency FARMINGIUM FIELD UFFICE