

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2005 SEP 15

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

070 FARM

5. Lease Serial No.
NMSF079380

6. If Indian Allottee or Tribe Name

7. Unit or CA/Agreement, Name and/or No.

**070 FARMINGTON NM
NMNM78424B**

8. Well Name and No.
SAN JUAN 32-8 UNIT 263A

9. API Well No.
30-045-32796

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
**SAN JUAN
NEW MEXICO**

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

3a. Address
5525 HIGHWAY 64 FARMINGTON NM 87401

3b. Phone No. (include area code)
(505)599-3419

4. Location of Well(Footage, Sec., T., R., M., or Survey Description)
**999 SOUTH 1152 EAST
UL: P, Sec: 15, T: 32N, R: 8W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
JUANITA FARRELL

Title
REGULATORY ANALYST

Signature

Date
09/13/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
		SEP 19 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE BY <i>[Signature]</i>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMOCD

END OF WELL SCHEMATIC

Well Name: San Juan 32-8 #263A
 API #: 30-045-32796
 Location: 999' FSL & 1152' FEL
Sec. 15 - T32N - R8W
San Juan County, NM
 Elevation: 6980' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #747
 Spud: 30-Aug-05
 Spud Time: 1:30
 Release Drl Rig: 4-Sep-05
 Release Time: 16:00

Surface Casing Date set: 30-Aug-05
 Size 9 5/8 in
 Set at 225 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE

Csg Shoe 225 ft
 TD of 12-1/4" hole 235 ft

Notified BLM @ 16:00 hrs on 28-Aug-05
 Notified NMOCD @ 16:00 hrs on 28-Aug-05

Production Casing: Date set: 4-Sep-05
 Size 5 1/2 in 89 jts
 Set at 4012 ft 0 pups
 Wt. 17 ppf Grade J-55
 Hole Size 7 7/8 in Conn LTC
 Excess Cmt 160 % Top of Float Collar 3962 ft
 Pup Jt @ ft Bottom of Casing Shoe 4012 ft
 TD of 7-7/8" Hole 4017 ft

Notified BLM @ 15:20 hrs on 02-Sep-05
 Notified NMOCD @ 15:20 hrs on 02-Sep-05

9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

☒ New
☐ Used

TD of 7 7/8" Hole: 4017 ft

Surface Cement

Date cmt'd: 30-Aug-05
 Lead : 150 sx Class B Cement
+ 2% Calcium Chloride
+ 0.25 lb/sx Flocele
1.21 cuft/sx, 181.0 cuft slurry at 15.6 ppg
 Displacement: 14.2 bbls fresh wtr
 Bumped Plug at: 08:30 hrs w/ 286 psi
 Final Circ Press: 61 psi @ 0.5 BPM
 Returns during job: YES
 CMT Returns to surface: 10 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 8.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 4-Sep-05
 Lead : 485 sx Standard Class G Cement
+ 3.0% Econolite
+ 0.25 lb/sx Flocele
+ 10.0 lb/sx Gilsonite
2.91 cuft/sx, 1411 cuft at 11.5 ppg
 Tail : 275 sx 50/50 POZ : Standard cement
+ 2% Bentonite
+ 5 lb/sx Gilsonite
+ 0.25 lb/sx Flocele
+ 2% Calcium Chloride
1.33 cuft/sx, 365.8 cuft slurry at 13.5 ppg
 Displacement: 91.9 bbls
 Bumped Plug: 07:28 hrs w/ 1445 psi
 Final Circ Press: 92 psi @ 2.0 bpm
 Returns during job: Yes
 CMT Returns to surface: 25 BBLs
 Floats Held: X Yes No

Schematic prepared by:
 Aaron Fuhr, Development Engineer
 12-September-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 181'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 215', 138', 98' & 56'.	Total: 4
5 1/2" Production	DISPLACED W/ 91.9 BBLs. PRODUCED WATER. CENTRALIZERS @ 4002', 3917', 3823', 3731', 3653', 3560', 181', 88' & 42'. TURBOLIZERS @ 2639', 2592', 2545', 2498', 2466' & 2419'.	Total: 9 Total: 6