

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
ELECTRONIC REPORT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FEB 04 2013

5. Lease Serial No.
I22IND2772

6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
UMU 84

2. Name of Operator
HUNTINGTON ENERGY LLC
Contact: CATHERINE SMITH
E-Mail: csmith@huntingtonenergy.com

9. API Well No.
30-045-34488-00-S1

3a. Address
908 NW 71ST ST
OKLAHOMA CITY, OK 73116

3b. Phone No. (include area code)
Ph: 405-840-9876 Ext: 129
Fx: 405-840-2011

10. Field and Pool, or Exploratory
BARKER CREEK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T32N R14W SENW Tract F 1330FNL 1465FWL
36.962540 N Lat, 108.336600 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. has received approval to recomplete the above referenced well in the Basin Mancos formation. Attached is an updated Recompletion Procedure, Well Location and Acreage Plat.

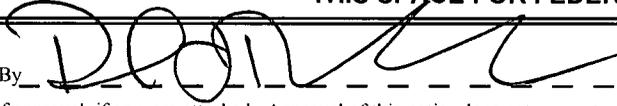
RCVD FEB 15 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #195648 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Durango Committed to AFMSS for processing by BARBARA TELECKY on 02/05/2013 (13BDT0005SE)

Name (Printed/Typed) CATHERINE SMITH Title REGULATORY

Signature (Electronic Submission) Date 02/04/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By  Title MSC Date 2/13/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MSC AV

Huntington Energy, L.L.C.
908 NW 71st Street
Oklahoma City, Oklahoma 73116
(405) 840-9876

Ute Mountain Ute #84
Sec. 29-32N-14W
San Juan Co., NM
API #30-045-34488

Procedure to Recomplete to Mancos:

Mancos Perforations for Evaluation:

2190' – 2258'
1910' – 2056'
1790' – 1850'
1540' – 1650'

1. Set Deadmen, if not set. MIRU WOR. Install 3000 psi BOPs. TOO H w/72 jts 2 3/8" 4.7# J-55 tbg.
2. MIRU pump truck. Pres test casing to 500 psi.
3. RU W/L truck. RIH & perforate Lwr Mancos 2 spf, using 3 1/8" HSC casing gun, 2190'–2258', total of 68', 136 holes. Tag PBT D @ 2400' prior to TOO H. Cap existing CIBP @ 2400' w/8 sx (8.9 cu ft) to PBT D @ 2308'.
4. PU packer & TIH w/tbg, SSN, and 4 1/2" Model R pkr. Set pkr at ±2170'.
5. RU swab. Swab down well and observe for entry.
6. Breakdown Mancos interval, if warranted, w/supplied treatment.
7. RU swab. Swab back load and evaluate to determine if there is any entry.

*Note: In total, there are 4 separate Mancos intervals to be perforated and tested separately. Each will be perforated, broken down with a treatment with a divertant and evaluated for possible fracture treatment.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-34488	² Pool Code 97232	³ Pool Name BASIN MANCOS
⁴ Property Code 32660	⁵ Property Name UTE MOUNTAIN UTE	
⁷ OGRID No. 208706	⁸ Operator Name HUNTINGTON ENERGY, L.L.C.	⁶ Well Number 84
⁹ Elevation 6239'		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	32-N	14-W		1330	NORTH	1465	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres W-320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1465	1330'	Lat: 36.96254 N Long: -108.33660W NAD 83	29	¹⁷ OPERATOR CERTIFICATION	
				<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by this division.</i></p> <p><i>Catherine Smith</i> 11/30/12 Signature Date</p> <p>Catherine Smith Printed Name</p> <p>esmith@huntingtonenergy.com E-mail Address</p>	
				¹⁸ SURVEYOR CERTIFICATION	
				<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p>	
				Certificate Number	

Ute Mountain Ute # 84

PROPOSED

San Juan County, New Mexico
NWSEW, Lot F, Sec 29 - 32N - 14W
1330' FNL 1465' FWL

GL: 6239'

Today's Date: 11/17/10
Spud: 7/7/08
Completed: 7/13/08
API: 30-045-34488

TA'D 12/15/10

Proposed Perfs:

1540-1650'
1790-1850'
1910-2056'
2190-2258'

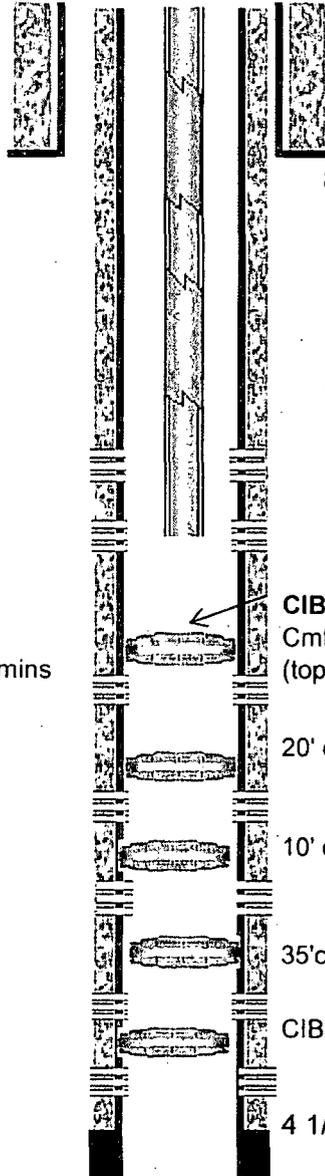
Pressure test csg to 500 psi/30 mins

Inactive Dakota Perfs:
2425'-34', 2463'-2475'

Inactive Encinal Perfs:
2597'-2602'

Inactive Burro Canyon
Perfs:
2623'-2638'

Inactive Morrison Perfs:
4 spf, 20 holes; 2725'-2730'
4 spf: 2796'-2800'



8 5/8" J-55 24# set @ 332'

2 3/8" 4.7# J-55 8rd EUE tubing
Use 4 1/2" packer; set @ ±2170'

CIBP @ 2400' set 12/14/10
Cmt w/8 sx (8.9 cu ft) to PBTD 2308'.
(top of Graneros @ 2358')

20' cement: CIBP @ 2585';

10' cement: CIBP set at 2628'

35' cement: CIBP @ 2710'

CIBP @ 2785'

4 1/2" J-55 10.5# csg set @ 2938'

TD: 2948'

Proposed Mancos perforations: 1540' - 1650'

1790' - 1850'

1910' - 2056'

2190' - 2258'