ubmitted in lieu of Form 3160-5			
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			
Sundry Notices and Reports on Wells		7	
			ease Number M-03385
Type of Well CAS 2005 SEP 19	AM 9 33	6. If	Indian, All. or ribe Name
Name of Operator 070 FARMI		7. U	nit Agreement Name
BURLINGTON RESCURCES OIL & GAS COMPANY LP	D 21 22 23 24 23		an Juan 30-6 Unit
Address & Phone No. of Operator	SEP 2005	8. W	ell Name & Number
1 man - 1 man	CEIVED 28		an Juan 30-6 Unit #80 PI Well No.
Location of Well, Footage, Sec., T, R, M Sec., T—N, R—W, NMPM	/ 9 G V & 2 L		0-039-07843 ield and Pool
Unit L (NWSW), 1850' FSL & 1190' FWL, Sec. 17, T30N, R6W	NMPM	11. C	lanco Mesaverde ounty and State io Arriba, NM
☐ Notice of Intent ☐ Abandonment ☐ Change ☐ Recompletion ☐ New Cor	nstruction	Other	:
□ Notice of Intent □ Abandonment □ Change □ Recompletion □ New Cor □ Subsequent Report □ Plugging □ Non-Rou □ Casing Repair □ Water St	nstruction Itine Fracturing	☐ Other	:
□ Notice of Intent □ Abandonment □ Change □ Recompletion □ New Cor □ Subsequent Report □ Plugging □ Non-Rou □ Casing Repair □ Water Sl	tion to Injection tion to Injection tbg. @ 5500'. RD WI I, 14.8 #/gal, 6.3 gal/sx L, RIH w/ 5-1/2" CR sel/OC. TIH & tagged cm ced w/ 13 bbls. WOC. 8 #/gal, 6.3 gal/sx). D WL, RIH w/ 5-1/2" C 4.8 #/gal, 6.3 gal/sx). I ff 3 spf @ 1400', RD Class 3 cmnt. (1.32 yie braidenhead. PLUG	C. RIH w/c). Displacet @ 4260 ant. @ 41 TIH tagg isplaced w 20 Displaced WL, RIH eld, 14.8 #7 (188)	5-1/2" CR & set @ 5420 ced w/ 19 bbls H2O. TOH 0'. PLUG #2 (4323' to 41 04'. PLUG #3 (3630'- 35 ed #3 @ 3408'. w/ 11 bbls. WOC. TIH & 2788'. w/ 9 bbls. TOH w/ 5-1/2" CR set @ 1350 f/gal, 6.3 gal/sx). Displace to surface) cmnt. w/ 90 sx
Notice of Intent Abandonment Recompletion New Cor Recompletion Non-Rou Casing Repair Non-Rou Casing Repair Non-Rou Recompleted Operations 3. Describe Proposed or Completed Operations PLUG #1 (5420'-5260') cmnt. w/ 26 sx Class 3 Lead cmnt. (1.32 yield w/ tbg. TIH tagged plug @ 5190'. RU WL, Perf 3 spf @ 4323', RD WI cmnt. w/ 43 sx class 3 cmnt. (1.32 yield, 14.8 #/gal, 6.3 gal/sx). Displace PLUG #4 (3240' − 3140') cmnt. w/ 26 sx Class 3 cmnt. (1.32 yield, 14.8 #/gal, 6.3 gal/sx). Displace PLUG #4 (3240' − 3140') cmnt. w/ 26 sx Class 3 cmnt. (1.32 yield, 14. tagged cmnt. @ 3065'. TOH w/ tbg., RU WL, Perf 3 spf @ 2830', RD PLUG #5 (2830' − 2520') cmnt. w/ 119 sx Class 3 cmnt. (1.32 yield, 14. w/ stinger. TIH & tagged plug #5 @ 2371'. TOH w/ tbg., RU WL, Per PT csg. to 500 psi, holding. PLUG #6 (1400' − 1300') cmnt. w/ 43 sx w/ 3 bbls. RU WL, Perf 3 spf @ 188', RD WL, load & circ in csg. out Class 3 cmnt. (1.32 yield, 14.8 #/gal, 6.3 gal/sx). Circ. 5 bbls cmnt. to st cut off anchors. RD rig & released rig @ 16:00 hrs on 9/9/05.	tion to Injection tion to Injection tbg. @ 5500'. RD WI I, 14.8 #/gal, 6.3 gal/sx L, RIH w/ 5-1/2" CR sel/OC. TIH & tagged cm ced w/ 13 bbls. WOC. 8 #/gal, 6.3 gal/sx). D WL, RIH w/ 5-1/2" C 4.8 #/gal, 6.3 gal/sx). I ff 3 spf @ 1400', RD Class 3 cmnt. (1.32 yie braidenhead. PLUG	C. RIH w/ (c). Displacet @ 4260 nnt. @ 41 TIH tagg isplaced w R set @ 2 Displaced WL, RIH eld, 14.8 # 7 (188' out & cu	5-1/2" CR & set @ 5420 ced w/ 19 bbls H2O. TOH O'. PLUG #2 (4323' to 41 04'. PLUG #3 (3630'- 35 ed #3 @ 3408'. w/ 11 bbls. WOC. TIH & 2788'. w/ 9 bbls. TOH w/ 5-1/2" CR set @ 1350 #/gal, 6.3 gal/sx). Displace to surface) cmnt. w/ 90 sx t off WH. Install DHM,
Notice of Intent	tbg. @ 5500'. RD WI l, 14.8 #/gal, 6.3 gal/sz., RIH w/ 5-1/2" CR sc /OC. TIH & tagged cm ced w/ 13 bbls. WOC. 8 #/gal, 6.3 gal/sx). D WL, RIH w/ 5-1/2" C 4.8 #/gal, 6.3 gal/sx). If ff 3 spf @ 1400', RD Class 3 cmnt. (1.32 yie braidenhead. PLUG urface. ND BOP, Dig	C. RIH w/ (c). Displacet @ 4260 nnt. @ 41 TIH tagg isplaced w R set @ 2 Displaced WL, RIH eld, 14.8 # 7 (188' out & cu	5-1/2" CR & set @ 5420 ced w/ 19 bbls H2O. TOH or PLUG #2 (4323' to 41 04'. PLUG #3 (3630'- 35 ed #3 @ 3408'. w/ 11 bbls. WOC. TIH & 2788'. w/ 9 bbls. TOH w/ 5-1/2" CR set @ 1350 f/gal, 6.3 gal/sx). Displace to surface) cmnt. w/ 90 sx to ff WH. Install DHM,