Office G	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural R	Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-039-27518	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		STATE FEE	\boxtimes
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM	,		o. State on to das Boase No	•
87505	DEC AND DEPONER ON WELL C			
	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BA	ACK TO A	7. Lease Name or Unit Agree Bear 20	ement Name
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FOR SU		8. Well Number 1 A	
PROPOSALS.)	3 - W-11 W 04		8. Well Nulliber 1 A	
	Gas Well X Other		9. OGRID Number 22044	
2. Name of Operator McElvain Oil & Gas Properties, Inc			9. OGRID Number 22044	
3. Address of Operator	<u> </u>		10. Pool name or Wildcat	
1050 17 th St., Suite 1800, Denver,	CO 80265		Mesaverde	
4. Well Location				
	feet from the South line and 12	65 feet fro	om the East line	
	Township 26N Range 2W	NMPM	County Rio Arriba	
Section 20	11. Elevation (Show whether DR, RKI			
	7332' GL	5, K1, GK, etc.)		
Pit or Below-grade Tank Application or				
Pit typeDepth to Groundwa	terDistance from nearest fresh water v	well Dista	nce from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cou	nstruction Material	
12 Check A	ppropriate Box to Indicate Natur	e of Notice 1	Report or Other Data	
		e of 1 toffee, 1	report of Other Data	
NOTICE OF IN	ı	SUBS	SEQUENT REPORT O	F:
PERFORM REMEDIAL WORK		MEDIAL WORK		G CASING
TEMPORARILY ABANDON			LING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	SING/CEMENT	JOB 🛛	
OTHER:	П	HER: Run Li	ner	
	eted operations. (Clearly state all perting			g estimated date
of starting any proposed wo	ck). SEE RULE 1103. For Multiple Co			
or recompletion.				
Drill 6 1/4 " hole Drilled to 6219'	Ran 55 Its new 4 1/4 " L-55 10 5 # Cs	eg set From 38/	10' to 6100' KB	
	Ran 55 Jts new 4 ½ " J-55 10.5 # Cs	sg, set From 384	19° to 6199° KB.	
Cemented as follows:		sg, set From 384	19' to 6199' KB.	
	.87 yield.	sg, set From 384	19° to 6199° KB.	
Cemented as follows: Lead: 150 sx 65/35 POZ 12.4 ppg, 1	.87 yield.	sg, set From 384	19 70 70 70 77 77 77 77 77 77 77 77 77 77	λ
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Cemented as follows: Lead: 150 sx 65/35 POZ 12.4 ppg, 1 Tail: 110 sx 50/50 POZ 13.5 PPG,	.87 yield. 1.32 Yield.	sg, set From 384	19 70 70 70 77 77 77 77 77 77 77 77 77 77	78293
Cemented as follows: Lead: 150 sx 65/35 POZ 12.4 ppg, 1 Tail: 110 sx 50/50 POZ 13.5 PPG,	.87 yield. 1.32 Yield.	sg, set From 384	19 70 70 70 77 77 77 77 77 77 77 77 77 77	78 29 30 7
Cemented as follows: Lead: 150 sx 65/35 POZ 12.4 ppg, 1 Tail: 110 sx 50/50 POZ 13.5 PPG,	.87 yield.	sg, set From 384	SEP 2005	278 29 30 30 30 30 30 30 30 30 30 30 30 30 30
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Cemented as follows: Lead: 150 sx 65/35 POZ 12.4 ppg, 1 Tail: 110 sx 50/50 POZ 13.5 PPG,	.87 yield. 1.32 Yield.	sg, set From 384	19 70 70 70 77 77 77 77 77 77 77 77 77 77	782930
Cemented as follows: Lead: 150 sx 65/35 POZ 12.4 ppg, 1 Tail: 110 sx 50/50 POZ 13.5 PPG, REPOR	87 yield. 1.32 Yield. T CEMENT TOPS Dove is true and complete to the best of	f my knowledge	SEP 2005 RECEIVED OIL CONS. DIV. DIST. 3	t any pit or below-
Cemented as follows: Lead: 150 sx 65/35 POZ 12.4 ppg, 1 Tail: 110 sx 50/50 POZ 13.5 PPG, REPOR	87 yield. 1.32 Yield. T CEMENT TOPS	f my knowledge	SEP 2005 RECEIVED OIL CONS. DIV. DIST. 3	t any pit or below-
Cemented as follows: Lead: 150 sx 65/35 POZ 12.4 ppg, 1 Tail: 110 sx 50/50 POZ 13.5 PPG, REPOR	.87 yield. 1.32 Yield. T CEMENT TOPS Those is true and complete to the best of closed according to ANOCD guidelines , a g	f my knowledge eneral permit □ c	SEP 2005 RECEIVED OIL CONS. DIV. DIST. 3	t any pit or below- pproved plan □.
Cemented as follows: Lead: 150 sx 65/35 POZ 12.4 ppg, 1 Tail: 110 sx 50/50 POZ 13.5 PPG, REPOR I hereby certify that the information a grade tank has been/will be constructed or the standard process.	.87 yield. 1.32 Yield. T CEMENT TOPS Those is true and complete to the best of closed according to ANOCD guidelines , a g	f my knowledge eneral permit □ c	SEP 2005 RECEIVED OIL CONS. DIV. DIST. 3 e and belief. I further certify that or an (attached) alternative OCD-ap DATE 9/07/05 Telephone No. 303-893-09	pproved plan □.
Cemented as follows: Lead: 150 sx 65/35 POZ 12.4 ppg, 1 Tail: 110 sx 50/50 POZ 13.5 PPG, REPOR I hereby certify that the information a grade tank has been/will be constructed of SIGNATURE Type or print name E. Reed Fischer For State Use Only	87 yield. 1.32 Yield. TCEMENT TOPS Bove is true and complete to the best of closed according to MOCD guidelines , a g TITLE_Opera E-mail address: Reed F@	f my knowledge eneral permit ☐ o ations Engineer McElvain.com	SEP 2005 RECEIVED OIL CONS. DIV. DIST. 3 e and belief. I further certify that or an (attached) alternative OCD-ap DATE 9/07/05 Telephone No. 303-893-09	pproved plan □.
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