Submit 3 Copies To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and readural resources		WELL API NO.	30-045-25419	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr./ Santa Fe, NM 87505		STATE [6. State Oil & Ga	X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	20 S. St. Francis Dr., Santa Fe, NM			s Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State N	r Unit Agreement Name	
1. Type of Well: Oil Well Gas Well X Other			8. Well Number	1M	
2. Name of Operator ConocoPhillips Co.			9. OGRID Number 217817		
3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252			10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota		
4. Well Location					
Unit Letter D: 1230 feet from the North line and 635 feet from the West line					
Section 32	Township 29N	Range 9W ether DR, RKB, RT, GR, etc.	NMPM NMPM	CountySan Juan	
5779					
Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK		ALTERING CASING			
TEMPORARILY ABANDON					
PULL OR ALTER CASING					
OTHER:	lated anamations (Classic)	OTHER:Downhol	e Commingle	X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
This well was a dual completion. Both tubing strings were pulled effective 3/13/97 and replaced with a single tubing string landing					
@ 6556' KB. Daily summary report is attached.					
TE 17 18 70					
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			2005		
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			C 7 1 11 5 1 5 2		
0HC/372AZ					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Chris Du	slanter T	ITLE Regulatory Specialist		DATE <u>09/16/2005</u>	
Type or print name Christina Gustartis E-mail address: christina.gustartis@conocophillielephone No. (832)486-2463 For State Use Only					
APPROVED BY:	///. T	ITLE CEPUTY OIL & SAS IN	SPECTOR NIST A	DATE SEP 1 9 2005	
Conditions of Approval (if any):		TIEL SEI STI WE G ONS IN	AL POTAN' PIST 60	DAIE	

Regulatory Summary

ConocoPhillips

STATE N 1M

Re-completion, 03/10/1997 00:00

API/Bottom UWI County State/Province Surface Legal Location N/S Dist (ft) N/S Ref E/W Dist (ft) E/W Ref 300452541900 SAN JUAN NEW MEXICO NMPM-29N-9W-32-D 1,230.00 N 635.00 W

03/10/1997 00:00 - 03/10/1997 00:00

Last 24hr Summary

03/10/1997 00:00 - 03/10/1997 00:00

Last 24hr Summary

03/11/1997 00:00 - 03/11/1997 00:00

Last 24hr Summary

Present Operation: Set plug in 2 3/8" tbg on Dakota side. NDWH & NUBOP. POOH w/ 2 3/8" MV tbg, total tbg 141 jts @ 4356'. RU to pull Dakota, unstung from Baker Model D and pulled 3 jts 2 3/8", shut down to work on rig..

03/12/1997 00:00 - 03/12/1997 00:00

Last 24hr Summary

Present Operation: Finish pulling Dakota tbg, total 206 jts 2 3/8" w/ 12 blast joints & 12 tbg subs. Baker Model D Pkr @ 4574' w/ 3 1/4" seal assembly. RIH w/ Baker packer plucker, hydraulic jars, 6 each 4 1/2" drill collars & 2 3/8" tbg. Milled out Baker Model D pkr, started pulling tubing. Shut down.

03/13/1997 00:00 - 03/13/1997 00:00

Last 24hr Summary

Present Operation: Finish pulling 2 3/8" tbg & tools, had milled out Model D. Lay down tools, RIH w/ mule shoe, SN & 2 3/8" tbg, tag fill @6541'. CO w/ N2 to 6635', could not make any more hole, PBTD @ 6654'. Pulled up & landed tbg @ 6556' (KB). Total tbg 217 jts, 2 3/8", J-55, EUE, 8 rd, 4.6# @ 6546, SN & muleshoe collar on bottom. Final Report