

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-4 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	2. Name of Operator XTO Energy Inc.	3a. Address 2700 Farmington Ave., Bldg. K, Ste 1	3b. Phone No. (include area code) 505-324-1090	5. Lease Serial No. SF-079232
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 690' FSL & 1,830' FEL in SEC. 033, T27N, R08W	6. If Indian, Allottee or Tribe Name			7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. BOLACK C #16B				9. API Well No. 30-045-32749
10. Field and Pool, or Exploratory Area BLANCO MV / BLANCO PC				11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>DOWNHOLE</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>COMMINGLE</u>
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for exception to Rule 303-C to permit DHC of production from the Blanco Mesaverde (72319) and Blanco Pictured Cliffs (72359) pools. XTO Energy proposes to downhole commingle these pools upon completion of the well. Allocations are based upon a 9-section EUR and are calculated as follows:

Mesaverde	Oil 100%	Gas 51%	Water 100%
Pictured Cliffs	Oil 0%	Gas 49%	Water 0%

Both pools are included in the NMOC pre-approved pool combinations for DHC in the San Juan Basin. Working interest, net royalty interest and overriding royalty interest owners are common in both pools. The NMOC has been notified of our intent to DHC by submission of Form C103 on 8/24/2005. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

DHC 1979 A2

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) HOLLY C. PERKINS	Title REGULATORY COMPLIANCE TECH
<i>Holly C. Perkins</i>	Date 08/23/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title Petr. Eng.	Date 9/9/05
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Bolack C #16B Allocation

Well Name	No.	Operator	Location		Field	Zone	Oil Cum		Gas Cum		Water Cum		Oil EUR		Gas EUR	
			Section	Unit	Twn	Range	(mbo)	(mmcf)	(mbo)	(mmcf)	(mbo)	(mmcf)	(mbo)	(mmcf)	(mbo)	(mmcf)
NEWSOM A	20	BURLINGTON RESOURCES O&G CO LP	4	J	26N	8W	BLANCO	0	0	0	0	0	0	0	0	0
STAR	20	BURLINGTON RESOURCES O&G CO LP	5	G	26N	8W	BLANCO	11	787	0	0	15	1,019	0	5	1,019
NEWSOM B	20	UNION TEXAS PETROLEUM CORPORATION	5	L	26N	8W	BLANCO	0	5	0	0	0	0	5	0	5
MARON WVN FEDERAL COM	1	CONOCOPHILLIPS COMPANY	27	N	27N	8W	BLANCO	3	697	3	3	3	697	3	697	3
MARON WVN FEDERAL COM	14	CONOCOPHILLIPS COMPANY	27	E	27N	8W	BLANCO	6	1,204	2	2	7	1,553	2	1,553	7
MARON	5	WESTERN OIL & MINERALS LIMITED	27	P	27N	8W	BLANCO	8	1,838	0	0	8	2,129	0	8	2,129
MARON	10B	XTO ENERGY INCORPORATED	28	27N	8W	BLANCO	5	1,135	0	5	5	1,558	5	1,432	5	1,558
BOLACK C	10C	XTO ENERGY INCORPORATED	28	27N	8W	BLANCO	1	117	1	1	1	4	432	1	432	4
BOLACK C	11B	XTO ENERGY INCORPORATED	28	F	27N	8W	BLANCO	0	206	1	1	1	637	1	637	1
BOLACK C	10	XTO ENERGY INCORPORATED	28	27N	8W	BLANCO	1	205	1	1	1	4	1,034	1	1,034	4
BOLACK C	11	XTO ENERGY INCORPORATED	28	K	27N	8W	BLANCO	6	2,015	1	1	7	2,253	1	2,253	7
BOLACK C	10A	XTO ENERGY INCORPORATED	28	J	27N	8W	BLANCO	6	910	1	1	6	1,171	1	1,171	6
BOLACK C	11A	XTO ENERGY INCORPORATED	28	D	27N	8W	BLANCO	1	188	1	1	2	304	1	304	2
BOLACK C	23	XTO ENERGY INCORPORATED	29	H	27N	8W	BLANCO	2	324	1	1	2	544	2	544	2
BOLACK C	12B	XTO ENERGY INCORPORATED	29	I	27N	8W	BLANCO	0	6	1	1	8	784	1	784	8
BOLACK C	13B	XTO ENERGY INCORPORATED	29	F	27N	8W	BLANCO	1	48	1	1	2	375	1	375	2
BOLACK C	12	XTO ENERGY INCORPORATED	29	A	27N	8W	BLANCO	1	97	4	4	4	448	4	448	4
BOLACK C	13	XTO ENERGY INCORPORATED	29	M	27N	8W	BLANCO	10	1,751	2	2	11	2,065	2	2,065	11
BOLACK C	12A	XTO ENERGY INCORPORATED	29	J	27N	8W	BLANCO	10	1,023	2	2	11	1,203	2	1,203	11
BOLACK C	13A	XTO ENERGY INCORPORATED	29	D	27N	8W	BLANCO	4	272	4	10	4	356	4	356	10
CUCOA COM B	4	BURLINGTON RESOURCES O&G CO LP	29	H	27N	8W	BLANCO	2	301	1	1	4	715	1	715	4
CUCOA COM B	4A	BURLINGTON RESOURCES O&G CO LP	32	H	27N	8W	BLANCO	9	835	6	6	10	948	6	948	10
CUCOA COM A	3	EL PASO NATURAL GAS COMPANY	32	J	27N	8W	BLANCO	11	546	0	0	14	885	0	885	14
STATE COM D	5	XTO ENERGY INCORPORATED	32	F	27N	8W	BLANCO	14	984	0	0	14	984	0	984	14
BOLACK C	15	XTO ENERGY INCORPORATED	32	L	27N	8W	BLANCO	2	180	3	3	5	503	3	503	5
BOLACK C	16	XTO ENERGY INCORPORATED	33	A	27N	8W	BLANCO	6	738	1	1	7	877	1	877	7
BOLACK C	15A	XTO ENERGY INCORPORATED	33	D	27N	8W	BLANCO	3	531	2	2	4	684	2	684	4
BOLACK C	16A	XTO ENERGY INCORPORATED	33	I	27N	8W	BLANCO	4	224	4	4	4	271	4	271	4
LARGO FEDERAL SRC	1	BURLINGTON RESOURCES O&G CO LP	34	L	27N	8W	BLANCO	6	194	5	5	8	434	5	434	8
HAMMOND	8	CONOCOPHILLIPS COMPANY	34	B	27N	8W	BLANCO	6	125	1	1	6	125	1	125	6
Average								668		8		7	839			839

NEWSOM A	13	CLICK ROBERT R	3	E	26N	8W	BALLARD	0	37	0	0	0	0	37	0	37
NEWSOM A	11	ENERGEN RESOURCES CORPORATION	3	M	26N	8W	BLANCO SOUTH	0	75	0	0	0	0	75	0	75
NEWSOM A	12	ENERGEN RESOURCES CORPORATION	3	P	26N	8W	BLANCO SOUTH	0	77	0	0	0	0	87	0	87
FEDERAL	1	KINNEY STEPHEN H	3	A	26N	8W	BLANCO SOUTH	0	83	0	0	0	0	83	0	83
NEWSOM A	13	RC RESOURCES CORPORATION	3	E	26N	8W	BLANCO SOUTH	0	31	0	0	0	0	31	0	31
NEWSOM A	2	BURLINGTON RESOURCES O&G CO LP	4	N	26N	8W	BALLARD	0	948	0	0	0	1,258	0	1,258	0
NEWSOM A	24	ENERGEN RESOURCES CORPORATION	4	I	26N	8W	BLANCO SOUTH	0	112	0	0	0	135	0	135	0
FOSTER	6	RC RESOURCES CORPORATION	4	E	26N	8W	BALLARD	0	280	0	0	0	436	0	436	0
STAR	2	BURLINGTON RESOURCES O&G CO LP	5	G	26N	8W	BALLARD	0	1,235	0	0	0	1,450	0	1,450	0
DAVIS	1	CONROLLERA ENERGY INCORPORATED	5	O	26N	8W	BALLARD	0	762	0	0	0	936	0	936	0
DAVIS	20	RC RESOURCES CORPORATION	5	L	26N	8W	BALLARD	0	479	0	0	0	692	0	692	0
NEWSOM B	1	BRECK OPERATING CORPORATION	5	N	27N	8W	BALLARD	0	565	0	0	0	905	0	905	0
MARON A	11	BRECK OPERATING CORPORATION	27	K	27N	8W	BLANCO SOUTH	0	603	0	0	0	623	0	623	0
MARON A	11	BRECK OPERATING CORPORATION	27	D	27N	8W	BLANCO SOUTH	0	267	0	0	0	384	0	384	0
MARON WVN FEDERAL	4	CONOCOPHILLIPS COMPANY	27	D	27N	8W	BLANCO SOUTH	0	1,216	0	0	0	1,216	0	1,216	0
MARON	2	WESTERN OIL & MINERALS LIMITED	27	H	27N	8W	BLANCO SOUTH	0	1,216	0	0	0	1,216	0	1,216	0
BOLACK C	4	BP AMERICA PRODUCTION COMPANY	27	I	27N	8W	BLANCO SOUTH	0	2,967	0	0	0	2,967	0	2,967	0
BOLACK C	2	BP AMERICA PRODUCTION COMPANY	27	I	27N	8W	BLANCO SOUTH	0	3,087	0	0	0	3,087	0	3,087	0
BOLACK C	1	XTO ENERGY INCORPORATED	28	D	27N	8W	BLANCO SOUTH	0	388	0	0	0	388	0	388	0
BOLACK C	11	XTO ENERGY INCORPORATED	28	27N	8W	BLANCO SOUTH	0	2,029	0	0	0	0	2,195	0	2,195	0
BOLACK C	11	XTO ENERGY INCORPORATED	28	K	27N	8W	BLANCO SOUTH	0	642	0	0	0	756	0	756	0
BOLACK C	3	BP AMERICA PRODUCTION COMPANY	29	D	27N	8W	BLANCO SOUTH	0	265	0	0	0	265	0	265	0
BOLACK C	4	BP AMERICA PRODUCTION COMPANY	29	I	27N	8W	BLANCO SOUTH	0	194	0	0	0	194	0	194	0
BOLACK C	13	XTO ENERGY INCORPORATED	29	A	27N	8W	BLANCO SOUTH	0	809	1	1	0	884	1	884	0
BOLACK C	13	XTO ENERGY INCORPORATED	29	M	27N	8W	BLANCO SOUTH	0	741	0	0	0	977	0	977	0
CUCOA COM A	3	BURLINGTON RESOURCES O&G CO LP	32	M	27N	8W	BALLARD	0	1,286	0	0	0	1,834	0	1,834	0
CUCOA COM LS	1	XTO ENERGY INCORPORATED	32	I	27N	8W	BALLARD	0	486	0	0	0	862	0	862	0
CUCOA STATE COM LS	2	XTO ENERGY INCORPORATED	32	D	27N	8W	BLANCO SOUTH	0	1,297	1	1	0	1,716	1	1,716	0
BOLACK C	8	BP AMERICA PRODUCTION COMPANY	33	I	27N	8W	BLANCO SOUTH	0	146	0	0	0	146	0	146	0
BOLACK C	7	XTO ENERGY INCORPORATED	33	E	27N	8W	BLANCO SOUTH	0	194	1	1	0	184	1	184	0
HAMMOND	1	CONOCO INCORPORATED	34	A	27N	8W	BLANCO SOUTH	0	217	0	0	0	217	0	217	0
HAMMOND	2	CONOCO INCORPORATED	34	P	27N	8W	BLANCO SOUTH	0	42	0	0	0	42	0	42	0
Average										0		0			0	802

Allocation	Oil	Gas
Mesaverde	100%	51%
Pictured Cliffs	0%	49%

DISTRICT 1
1675 N. Fancher Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised June 10, 2003

DISTRICT #
1301 W. Grand Avenue, Artesia, N.M. 88210

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT #1
1000 W. 8th St., Apt. 1, N.M. 87410

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

DISTRICT IV
1220 South EL Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APR Number		Pool Code	Pool Name
		72319	Blanco Mesa 5506
Property Code	Property Name		Well Number
	BOLACK C		168
GUARD No.	Operator Name		Deviation
107067	XTO ENERGY INC.		6805

¹⁰ Surface Location

Lot or lot no.	Section	Township	Range	Lot in	Feet from the	North/South line	Feet from the	East/West line	County
0	33	27-N	8-W		690	SOUTH	1830	EAST	SAN JUAN

"Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Area		Joint or split		Consolidation Code		Order No.			
3200 E 1A									

16 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Healey K. Smalley
Signature
Kelly K. Small
Printed Name
Drilling Assistant
11/19/04
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JOHN A. VUKONICH
Name of Professional Surveyor
JANUARY 12, 1983
Date of Survey
14831
Number of Production Wells
REGISTERED PROFESSIONAL SURVEYOR
14831
Certificate Number

LAT: 36°31'30" N. (NAD 27)
LONG: 107°41'05" W. (NAD 27)

N 84-56-11 W
5128.5' (M)

N 00-51-14 E
2611.3' (M)

SEC. CORNER
FD 3 1/4" BC
1955 BLM

SEC. CORNER
FD 3 1/4" BC
1955 BLM

SEC. CORNER
FD 3 1/4" BC
1955 BLM

DISTRICT I
1675 N. Fench Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 N. Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

Form C-102

Revised June 10, 2003

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Pool Code	*Pool Name
	72439	9. Blanco Pictured Cliffs
*Property Code	*Property Name	*Well Number
	BOLACK C	16B
*CORD No.	*Operator Name	*Deviation
167067	XTO ENERGY INC.	6805

10 Surface Location

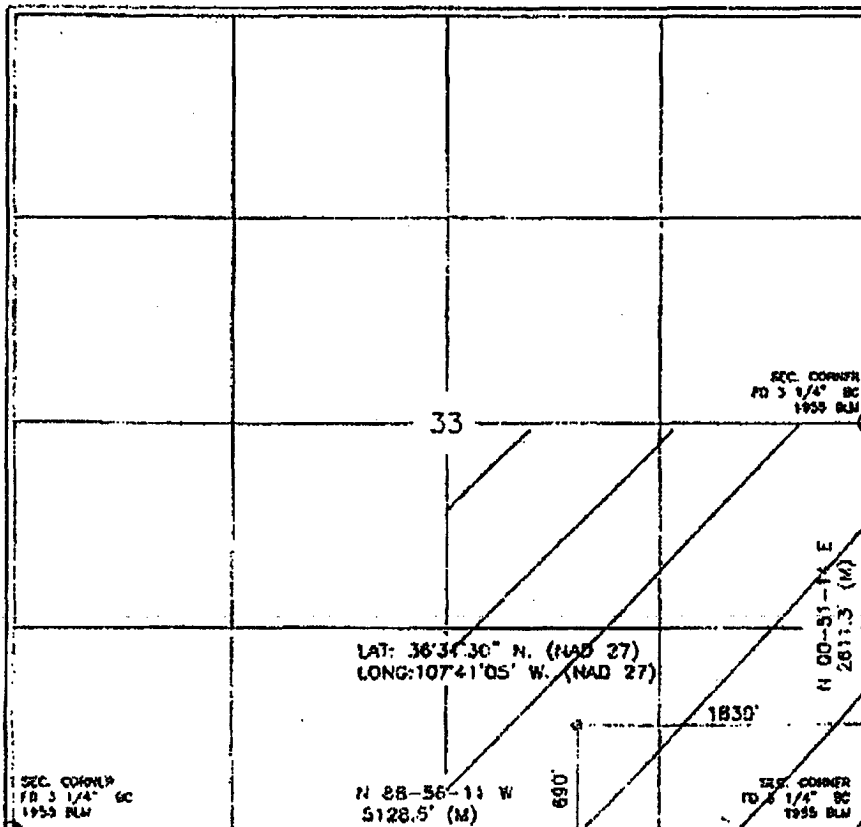
BL or lot no.	Section	Township	Range	Lot 1st	Feet from line	North/South line	Feet from line	East/West line	County
0	33	27-N	8-W		690	SOUTH	1830	EAST	SAN JUAN

11 Bottom Hole Location if Different From Surface

BL or lot no.	Section	Township	Range	Lot 1st	Feet from line	North/South line	Feet from line	East/West line	County

*Decadent Area	*Joint or lease	*Consolidation Code	*Order No.
160 SE 1/4			

16 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Heather Smith</u> Printed Name: <u>Heather K. Smith</u> Title: <u>Drilling Assistant</u> Date: <u>11/19/04</u>	
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Signature: <u>John A. Vukobratovic</u> Date: <u>11/19/04</u> Professional Seal: <u>14831</u> Surveyor's Name: <u>JOHN A. VUKOBRATOVIC</u> Surveyor's Title: <u>REGISTERED PROFESSIONAL SURVEYOR</u> Surveyor's License Number: <u>14831</u>	