

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

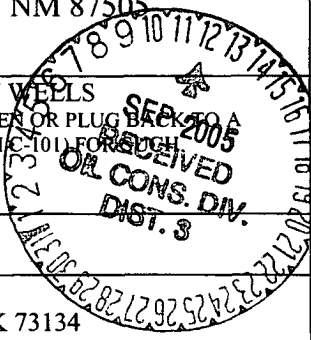
WELL API NO. 30-039-22963
5. Indicate Type of Lease Federal X STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF-079162
7. Lease Name or Unit Agreement Name Federal 6
8. Well Number 32
9. OGRID Number 025773
10. Pool name or Wildcat Basin Dakota/Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Dominion Oklahoma Texas E&P, Inc.

3. Address of Operator
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134



4. Well Location
Unit Letter G : 1650 feet from the North line and 1650 feet from the East line
Section 6 Township 26N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6031' KB

Pit or Below-grade Tank Application ☐ or Closure ☐ Will use above ground steel frac tanks

Pit type _____ Depth to Groundwater 18' Distance from nearest fresh water well >1/4 mile Distance from nearest surface water >1/4 mile

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: Downhole Commingle <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. No workover pits to be used. Will use above ground steel frac tanks during the workover.

Dominion requests permission to commingle existing production downhole on the Basin Dakota (Perfs 6558'-6572', 6586'-6590', 6602'-6618', 6650'-6660') and Otero Chacra (Perfs - 3032'-3042', 3110'-3114')) formations. The existing 1-1/4" and 1-1/2" tubing and Baker packer will be removed. 2-3/8" tubing will be set at 6700', and a pumping unit, rods and pump installed.

The Basin Dakota (71599) and Otero-Chacra (82329) Pools are pre-approved for downhole commingling per NMOCD order R-11363. The working, overriding and royalty interest owners in the proposed commingled pools are identical, therefore no notification of this application needs to be submitted via certified mail (return receipt).

Dominion recommends current production percentage as the basis for production allocation. Basin Dakota 57% and Otero-Chacra 43%. Commingling production downhole in the subject well from the proposed pools will not reduce the value of the remaining production. Note: This has also been requested on BLM form 3160-5.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐. NO PIT TO BE USED. WILL USE ABOVE GROUND STEEL FRAC TANKS.

DHC 1984AZ

SIGNATURE Pat Culpepper TITLE Engineer DATE 9/6/05

Type or print name Patricia Culpepper E-mail address: Patricia_M_Culpepper@dom.com Telephone No. 405-753-7513
For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE SEP 12 2005
Conditions of Approval (if any):

Dominion Exploration & Production

FEDERAL 6 32

FLOWING

06-26N-07W

OTERO Field

RIO ARRIBA County, NM

API # 300392296300 /CC 401591.001

Requested by: Pat Culpepper
Drawn by: Marty Martinez
Draw Date: Aug 4, 2005
Spud Date: May 26, 1982
Completion date: Nov 2, 1982

Proposed

KB	6031	WI	50%
GL	6019	NRI	43.3%
DF	6030		

Top of Cmt @ Surface

11 jts. 8.625' 24#, KJ-55
STC csg. Set @ 484'. Cmt
w/400 sx.

PERFS (Otero Chacra)
3032' - 3114'

218 jts. 2.375', 4.7#, J-55 EUE tbg.
Set @ 6660'.

166 jts. 5.5' 15.5#, J-55 LT&C csg.
Set @ 6808'. Cmt w/1600 sx.

TD @ 6812'

PBTD @ 6735'

77' of OH

PERFS (Basin Dakota)
6558' - 6660'