

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-045-32586
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: CA McADAMS D
8. Well Number 2F
9. OGRID Number 167067
10. Pool name or Wildcat BASIN DAKOTA/ANGEL PEAK GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location
Unit Letter **O** : **745** feet from the **SOUTH** line and **1980** feet from the **EAST** line
Section **20** Township **27N** Range **10W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5996' GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: REVISE DHC--3430 ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. applied for DHC permit for the Basin Dakota/Basin Mancos and received approved permit DHC-3430 on April 21, 2005. We are hereby requesting that DHC-3430 be amended to the Basin Dakota /Angel Peak Gallup to reflect our change in pools being drilled, per application on 11/17/2004. This change in pools will not affect proposed allocations for commingled production in the Dakota: gas 72%, oil 48%; and the Angel Peak Gallup will be: gas 28%, oil 52%. Notice of change in pools in the DHC application has been sent to the BLM per form 3160-5. Attached is our allocation sheet showing percentages of oil/gas for the Dakota and Gallup pools as well as our request for change in formation being drilled, dated November, 2004.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 9/14/2005

Type or print name **HOLLY C PERKINS** E-mail address: **Regulatory@xtoenergy.com** Telephone No. **505-324-1090**

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE SEP 14 2005

Conditions of Approval, if any:

CA McAdams D 2F - Allocation

Well	No	Operator	Location				Cum Gas	Cum Oil	Cum Wtr	EUR Gas	EUR Oil	
			Sec	Unit	Twn	Rng	Reservoir	(mmcf)	(mbo)	(mbo)	(mmcf)	(mbo)
Basin Dakota Gas												
FEDERAL F	1E	XTO ENERGY INCORPORATED	16	P	27N	10W	Dakota	337	3	2	1,412	9
R P HARGRAVE K	1	XTO ENERGY INCORPORATED	16	M	27N	10W	Dakota	2,368	51	5	2,962	51
FEDERAL F	1	XTO ENERGY INCORPORATED	16	H	27N	10W	Dakota	4,353	74	7	5,073	76
R P HARGRAVE K	1E	XTO ENERGY INCORPORATED	16	C	27N	10W	Dakota	738	6	10	1,239	6
P O PIPKIN	3E	XTO ENERGY INCORPORATED	17	I	27N	10W	Dakota	934	11	6	1,413	12
P O PIPKIN	4	XTO ENERGY INCORPORATED	17	K	27N	10W	Dakota	1,065	12	2	1,340	13
P O PIPKIN	3	XTO ENERGY INCORPORATED	17	A	27N	10W	Dakota	3,029	48	5	3,356	48
P O PIPKIN	4E	BP AMERICA PRODUCTION COMPANY	17	C	27N	10W	Dakota	91	1	0	91	1
P O PIPKIN	4R	XTO ENERGY INCORPORATED	17	E	27N	10W	Dakota	253	0	213	253	0
ARGO	1	AMAX OIL & GAS INCORPORATED	18	C	27N	10W	Dakota	1,547	18	1	1,547	18
ARGO U S	1E	QUESTAR EXPLORATION & PRODUCTION CO	18	N	27N	10W	Dakota	959	9	1	1,211	9
P O PIPKIN	6	XTO ENERGY INCORPORATED	18	O	27N	10W	Dakota	1,186	18	5	1,543	21
P O PIPKIN	6E	XTO ENERGY INCORPORATED	18	B	27N	10W	Dakota	984	9	844	1,133	10
HUERFANO UNIT	101	BURLINGTON RESOURCES O&G CO LP	19	F	27N	10W	Dakota	2,431	28	1	2,613	28
HUERFANO UNIT	101E	BURLINGTON RESOURCES O&G CO LP	19		27N	10W	Dakota	792	8	2	1,284	8
EVENSEN	2	XTO ENERGY INCORPORATED	19	P	27N	10W	Dakota	1,897	19	3	2,158	20
C A MCADAMS D	1	XTO ENERGY INCORPORATED	20	K	27N	10W	Dakota	1,304	16	1	1,427	16
C A MCADAMS D	2	XTO ENERGY INCORPORATED	20	G	27N	10W	Dakota	1,021	23	0	1,021	23
C A MCADAMS D	1E	XTO ENERGY INCORPORATED	20	C	27N	10W	Dakota	170	1	1	271	2
C A MCADAMS D	2E	XTO ENERGY INCORPORATED	20	J	27N	10W	Dakota	686	6	1	1,132	7
E J JOHNSON C	1	BP AMERICA PRODUCTION COMPANY	21	L	27N	10W	Dakota	1,489	57	1	1,489	57
JOHNSON GAS COM B	1E	XTO ENERGY INCORPORATED	21	I	27N	10W	Dakota	1,179	12	6	1,586	13
E J JOHNSON C	1E	XTO ENERGY INCORPORATED	21	C	27N	10W	Dakota	1,872	17	11	2,671	18
JOHNSON GAS COM B	1	XTO ENERGY INCORPORATED	21	H	27N	10W	Dakota	4,618	93	3	5,047	95
C A MCADAMS B	1	XTO ENERGY INCORPORATED	28	J	27N	10W	Dakota	1,813	31	1	2,179	32
C A MCADAMS B	2	XTO ENERGY INCORPORATED	28	E	27N	10W	Dakota	1,709	27	1	2,040	28
C A MCADAMS B	2E	XTO ENERGY INCORPORATED	28	B	27N	10W	Dakota	308	6	3	407	9
C A MCADAMS B	1E	XTO ENERGY INCORPORATED	28	M	27N	10W	Dakota	505	8	4	740	11
HUERFANO UNIT	105	BURLINGTON RESOURCES O&G CO LP	29	P	27N	10W	Dakota	2,121	59	1	2,276	60
HUERFANO UNIT	217R	BURLINGTON RESOURCES O&G CO LP	29	G	27N	10W	Dakota	114	1	0	465	1
HUERFANO UNIT	105E	BURLINGTON RESOURCES O&G CO LP	29	L	27N	10W	Dakota	569	6	0	918	7
HUERFANO UNIT	217	MERIDIAN OIL INCORPORATED	29	G	27N	10W	Dakota	307	15	0	307	15
HUERFANO UNIT	118	BURLINGTON RESOURCES O&G CO LP	30	J	27N	10W	Dakota	869	24	0	869	24
HUERFANO UNIT COM	91	BURLINGTON RESOURCES O&G CO LP	30		27N	10W	Dakota	383	12	0	605	14
Average											1,591	22
Angel Peak Gallup Oil												
HUERFANO UNIT	101	BURLINGTON RESOURCES O&G CO LP	19	F	27N	10W	Gallup	2,305	34	0	2,492	36
EVENSEN	3	XTO ENERGY INCORPORATED	19	G	27N	10W	Gallup	1,645	25	2	2,127	27
C A MCADAMS D	2	XTO ENERGY INCORPORATED	20	G	27N	10W	Gallup	2	0	1	2	0
C A MCADAMS B	1E	XTO ENERGY INCORPORATED	28	M	27N	10W	Gallup	225	2	1	615	3
C A MCADAMS B	2E	XTO ENERGY INCORPORATED	28	B	27N	10W	Gallup	223	4	36	561	6
C A MCADAMS B	2	XTO ENERGY INCORPORATED	28	E	27N	10W	Gallup	347	43	1	635	44
C A MCADAMS B	1	XTO ENERGY INCORPORATED	28	J	27N	10W	Gallup	394	28	1	631	30
HUERFANO UNIT	105	BURLINGTON RESOURCES O&G CO LP	29	P	27N	10W	Gallup	6,826	101	1	7,428	102
Average											1,811	31
											Gas	Oil
Angel Peak Gallup Oil Allocation											53%	58%
Basin Dakota Gas Allocation											47%	42%