Submit 3 Copies ✓ to Appropriate

. State of New Mexico

Form	C-1	0

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District Office"	Energy,	Minerals and Natu	ral Reso	ources Departmen			Revised 1-1-89	
	O J	IL CONSERVA	TION	DIVISION	WELL API NO.			_
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240		2040 Pac		Į.		30-045-32	2768	
DISTRICT I		Santa Fe, New			5. Indicate Type	of Lease		_
P.O. Drawer DD, Artesia, NM 88210		,			STATE		FEE	X
<u>DISTRICT I</u> 1000 Rio Brazons Rd., Aztec, NM 87410					6. State Oil & Ga	s Lease No.		
SUNDRY NO	TICES A	ND REPORTS	ON W	/ELLS				
(DO NOT USE THIS FORM	1 FOR PROPOSA	LS TO DRILL OR TO DEEF	PEN OR PL	UG BACK TO A	7. Lease Name of	r Unit Agreer	nent Name	
DIFFERE	NT RESERVOIR	. USE "APPLICATION FOR	R PERMIT"					
	(FORM C-101)	FOR SUCH PROPOSALS)				,		
I. Type of Well: OIL GAS					Тесит	sen		
WELL WELL	\overline{X}	OTHER						
2. Name of Operator					8. Well No.			
San Juan Resources o	f Colorado				#1E			
3. Address of Operator					9. Pool name or	Wildcat		
c/o Walsh Engineering	g, 7415 East	Main Street, Farmin	igton, N	M 87402	Blanco	Mesa Ver	de / Basin Dakoto	<u>z</u>
4. Well Location	1.470	T . T . T . T . C .	d.	1. 1005		gm . sm	m W	* .
Unit Letter L	: <u>1470</u>	Feet From The South	<u>n</u>	Line and 1095		Feet Fro	m The West	Line
Section 18		<u> </u>	Range		NMPM			Count
		.'1	whether D 8' <i>GR</i>	F, RKB, RT, GR, etc.)				
Check A	Appropria	te Box to Indica		ure of Notice. F	Report, or Ot	her Data	<u> </u>	
		NTION TO:		 	SUBSEQU			
			. []					
PERFORM REMEDIAL WOR	Κ∐	PLUG AND ABANDO	ᆜ	REMEDIAL WORK		☐ ALT	ERING CASING	
TEMPORARILY ABANDON	Ц	CHANGE PLANS		COMMENCE DRIL	LING OPNS.	☐ PLU	G & ABANDON	MEI
PULL OR ALTER CASING				CASING TEST AN	D CEMENT JOB			
OTHER: <u>Downhole C</u>	Commingle		X	OTHER:				
12. Describe Proposéd or Com SEE RULE 1103.	pleted Operation	ns (Clearly state all pertin	nent details	s, and give pertinent da	te, including estima	ted date of sta	arting any proposed w	vork).
San Juan Resources o				_	• •	•		
Mesa Verde pool and	the Dasin De	akota pool in this we	ell. Perti	inent data and the p	proposed alloca	tion formu	la is attached.	
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					A. A.	Cr. \$8	`GA	
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I hereby certify that the	nformation abo				d belief.	40718		
SIGNATURE Jay	16.70	ron -		TITLE <u>Agent/E</u>	ngineer	Paga Cab	DATE 09/14	4/05
TYPE OR PRINT NAME	Paul C.	Thompson			TELEPHONI	E NO. <i>(505)</i>	327-4892	
(This space for State Use)	1_	1-17.1		DEPUTY OIL & G	AS INSPECTOR.		SED 9	20 200
APPROVED BY CONDITIONS OF APPRO	WAL IS ANIX			TITLE			DATE JLI 4	
CONDITIONS OF APPRO	VAL, IF ANY	-//						

Allocation Formula

Tecumseh #1E San Juan Resources of Colorado

San Juan Resources of Colorado drilled and completed the Tecumseh #1E well in the **Blanco Mesa Verde** (72319) pool and the **Basin Dakota** (71599) pool in May of 2005. This well is a continuation of the Dakota and Mesa Verde development in the area. These two pools are pre-approved for downhole commingling as described in 19.15.15.303 NMAC Subsection C, paragraph 5.

The Mesa Verde was perforated from 4203 to 4284', and the Dakota was perforated from 6388' to 6509'.

Since this is a new well without any production history, San Juan Resources of Colorado proposes to allocate the production between the two zones in the Tecumseh #1E based on the actual performance of the off-set wells in the area. Please refer to Exhibit A for a listing of these off-setting wells. Based on the data in Exhibit A, 42.2% of the gas and 22.6% of the oil will be allocated to the Mesa Verde pool and 57.8% of the gas and 77.4% of the oil will be allocated to the Dakota pool.

San Juan Resources of Colorado believes that downhole commingling in the Tecumseh #1E will not reduce the value of the total remaining production. Ownership interests in the two pools to be commingled in this well are common.

San Juan Resources of Colo, Inc.

Mesa Verde and Dakota Formation Wells, Surrounding Tecumseh #1E,

Cumulative Production by Well and Formation

	_									3/31/2005
TWN	RGE	SEC	UL	Operator	WELE NAME	well #	FORM	CUM gas	CUM Oil	Status
30N	11W	7	G	CONOCOPHILLIPS	RUBY JONES	1	DK	356715	3943	F
30N	11W	7	М	CONOCOPHILLIPS	NELL HALL	1	DK	3001674	16968	F
30N	11W	8	N	BURLINGTON RES O&G CO	GLEN SWIRE	1	DK	1131092	6989	F
30N	11W	8	Р	ROBERT BAYLESS	HELEN HARTMAN	1	DK	782452	12047	F
30N	12W	12	F	FOUR STAR OIL & GAS	BARTON LM	1	DK	448741	8005	F
30N	12W	12	J	XTO ENERGY INC	KATE STANDAGE	1	DK	1230413	5948	F
30N	12W_	13	В	DUGAN PRODUCTION CORP	M L WRIGHT	1	DK	606347	11125	F
30N	12W	13	С	BP AMERICA PRODUCTION	LILLYWHITE GAS COM	1	DK	136493	1728	PA '72
30N	12W	13	N	MANANA GAS INC	ANNIE B	1	DK	328700	1403	F
30N	11W	17	Α	BURLINGTON RES O&G CO	TAYLOR COM	2A	DK	804571	11625	F
30N	11W	17	F	BURLINGTON RES O&G CO	MONTGOMERY	2E	DK	439705	4618	F
30N	11W	17	М	RODDY PRODUCTION CO INC	RAYMOND SIMMONS	1	DK	361873	17120	F
30N	11W	17	Р	RODDY PRODUCTION CO	RAYMOND SIMMONS	2	DK	197536	1914	F
30N	11W	18	Α	BURLINGTON RES O&G CO	JAMES SCOTT	1	DK	707431	5446	SI (LP 3-90)
30N	11W	18	J	SAN JUAN RES OF COL INC	TECUMSEH	1	DK	95045	1807	F
30N	11W	18	ĸ	SOUTHWEST PRODUCTION CO	FANNIE WARD	1	DK	311065	6487	SI (LP 2-72)
30N	11W	19	1	SAN JUAN RES OF COL INC	KAEMPF	1E	DK	74708	3946	F
30N	11W	19	N	SAN JUAN RES OF COL INC	KAEMPF	1	DK	845051	9988	F
30N	11W	20	Р	CONOCOPHILLIPS	MARX FEDERAL	1	DK	812116	11304	F
30N	12W	24	ĸ	BURLINGTON RES O&G CO	JOSE JAQUEZ	1	DK	219979	18735	LP 7/98
					TOTAL DK			12,891,707	161,146	
					AVERAGE DK			644,585	8,057	
							-	,	,	
30N	11W	7	E	XTO ENERGY INC	FEE	7A	MV	494917	4465	F
30N	11W	7	н	XTO ENERGY INC	FEE	7	MV	1632515	6231	F
30N	11W	8	С	XTO ENERGY INC	FEE	8A	MV	826942	2886	F
30N	11W	8	Н	XTO ENERGY INC	FEE	8	MV	1089129	4417	
30N	11W	8	М	XTO ENERGY INC	AZTEC	8	ΜV	672310	2285	
30N	11W	8	Р	ROBERT BAYLESS	HELEN HARTMAN	1	MV	541643	1616	
30N	12W	12	Α	ENERGEN RESOURCES	FEE	12A	MV	230794	***************************************	LP 8/99
30N	12W	12	В	XTO ENERGY INC	FEE	12B	MV	58559	236	
30N	12W	12	D	FOUR STAR OIL & GAS	BARTON LM	1B	MV	157478	789	
30N	12W	12	F	FOUR STAR OIL & GAS	BARTON LM	1	MV	1437766	9409	
30N	12W	12	ı	XTO ENERGY INC	FEE	12	MV	532676	3990	
30N	12W	12	J	XTO ENERGY INC	FEE	12C	MV	63003	207	
30N	12W	12	N	FOUR STAR OIL & GAS	BARTON LM	1C	MV	56964	668	
30N	11W	17	Α	BURLINGTON RES O&G CO	TAYLOR COM	2A	MV	387390	2858	
30N	11W	17	F	BURLINGTON RES O&G CO	MONTGOMERY	2E	MV	206598	1367	
30N	11W	17	М	RODDY PRODUCTION CO INC	RAYMOND SIMMONS	3	MV	214191	1474	
30N	11W	17	Р	BURLINGTON RES O&G CO	TAYLOR COM	2	MV	955567	3894	**********************
***************************************	11W			BURLINGTON RES O&G CO	JAMES SCOTT	1	MV	190682	724	***************************************
	11W	18	J	SAN JUAN RES OF COL INC	TECUMSEH	1	MV	65180	538	······································
*************	11W	***************************************	В	BURLINGTON RES 0&G CO	CARLE	2	MV	347205	1696	*****
	11W		С	BURLINGTON RES 0&G CO	CARLE	1	MV	410988	2759	
				BURLINGTON RES 0&G CO	CARLE	1B	MV	28158	2739	
***************************************		······································		BURLINGTON RES 0&G CO	CARLE	2B	MV	237602	808	
***********		20	I	BURLINGTON RES 0&G CO	MORRIS COM	101	MV	445680	1266	
					TOTAL MV		†*************************************	11,283,937	56,490	•
					AVERAGE MV	 -		470,164	2,354	· · · · · · · · · · · · · · · · · · ·
							<u> </u>	770,104	2,304	
					AVG DK PLUS AVG. MV			1,114,749	10,411	
					% DAKOTA			57.8	77.4	
			_		% MESA VERDE	L	L	42.2	22.6	