Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	A 11		WELL API NO. 30-045-32996
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		1	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM		7505	6. State Oil & Gas Lease No.
87505			SF-076958
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Hare
1. Type of Well: Oil Well Gas Well Other			8. Well Number #20M
2. Name of Operator Burlington Resources Oil & Gas Company LP			9. OGRID Number 14538
3. Address of Operator			10. Pool name or Wildcat
3401 E. 30 <sup>th</sup> Street, Farmington, NM	<b>1 87402</b>		Blanco Mesaverde/Basin Dakota
4. Well Location			
Unit Letter O : 705 feet from the South line and 2305 feet from the East line			
Section 14 Township 29N Range 10W NMPM San Juan County			
Pit or Below-grade Tank Application □ or Closure □			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR			<del>_</del>
TEMPORARILY ABANDON DULL OR ALTER CASING	<u> </u>		
FOLE ON ALTEN CASING	MOLTIFEE COMPL	CASING/CEMENT	30B
OTHER: Commingle New Drill		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to commingle the subject well in the Blanco Mesaverde (Pool Code 72319) and the Basin Dakota (Pool Code 71599). The Production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the work is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been notified in writing of this application.			
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on April 4, 2005. No objections			
were received.			
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	$\underline{\hspace{1cm}}$	HC 198	SGAZ
I hereby certify that the information a grade tank has been/will-be constructed or	bove is true and complete to the belosed according to NMOCD guidelines	est of my knowledge , a general permit   o	and belief. I further certify that any pit or below- r an (attached) alternative OCD-approved plan .
SIGNATURE FOU	Clark TITLE	Regulatory Speci	alistDATE <u>9/12/05</u>
Type or print name For State Use Only	E-mail address:	jclark@br-inc.com	Telephone No. 505-326-9700
roi State Ose Only			CED 1 0 000
APPROVED BY: Conditions of Approval (if any):	TITLE TITLE	PUTY OIL & GAS INS	PECTOR, DIST. & DATE SEP 12 200
	SEP 2005 PRECEIVED DIST. 3 DIV.		
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