

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

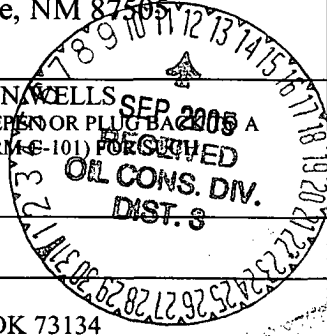
WELL API NO. 30-039-22393
5. Indicate Type of Lease Federal X STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF-079162
7. Lease Name or Unit Agreement Name Burns Federal
8. Well Number 1-M
9. OGRID Number 025773
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Dominion Oklahoma Texas E&P, Inc.

3. Address of Operator
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134



4. Well Location
Unit Letter I : 1490 feet from the South line and 730 feet from the East line
Section 5 Township 26N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6067' GR

Pit or Below-grade Tank Application ☐ or Closure ☐ **Will use above ground steel frac tanks**

Pit type _____ Depth to Groundwater 18' Distance from nearest fresh water well >1/4 mile Distance from nearest surface water >1/4 mile

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Downhole Commingle <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. No workover pits to be used. Will use above ground steel frac tanks during the workover.

Dominion requests permission to commingle existing production downhole on the Basin Dakota (Perfs 6556'-6562', 6604'-6610', 6641'-6652', 6685'-6703', 6725'-6730', 6765'-6796') and Blanco Mesa Verde (Perfs - 4504'-4530', 4562'-4580') formations. The existing 1-1/4" and 1-1/2" tubing and Baker packer will be removed. 2-3/8" tubing will be set at 6810', and a pumping unit, rods and pump installed.

The Basin Dakota (71599) and Blanco-Mesaverde (72319) Pools are pre-approved for downhole commingling per NMOCD order R-11363. The working, overriding and royalty interest owners in the proposed commingled pools are identical, therefore no notification of this application needs to be submitted via certified mail (return receipt).

Dominion recommends current production percentage as the basis for production allocation. Basin Dakota 41% and Blanco-Mesa Verde 59%. Commingling production downhole in the subject well from the proposed pools will not reduce the value of the remaining production.

Note: This has also been requested on BLM form 3160-5.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.
NO PIT TO BE USED. WILL USE ABOVE GROUND STEEL FRAC TANKS.

SIGNATURE Patricia Culpepper TITLE Engineer DATE 9/06/05

Type or print name Patricia Culpepper E-mail address: Patricia_M_Culpepper@dom.com Telephone No. 405-753-7513

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE SEP 12 2005
Conditions of Approval (if any):

Dominion Exploration & Production
BURNS FEDERAL 1M

FLOWING

05-26N-07W
BASIN Field
RIO ARRIBA County, NM
API # 300392239300 /CC 400952.001

Requested by: Pat Culpepper
Drawn by: Marty Martinez
Draw Date: Aug 17, 2005
Spud Date: Jun 26, 1980
Completion date: Oct 6, 1980

KB	6079	WI	50%
GL	6067	NRI	42.4%
DF	6078		

Proposed

7 jts. 8.625' 24#, K-55 csg.
Set @ 307'. Cmt w/300 sx.

TOC @ Surface

Dv Tool @ 3391' (300 sx)

222 jts. 2.375' 4.7#, J-55 EUE tbg. Set
@ 6788'.

DV tool @ 4666' (500 sx)

PERFS (Mesa Verde)
4504' - 4580' (76' @ SPF - HOLES)

171 jts. 5.5' 15.5#, K-55 csg. Set @
6888'. Cmt w/350 sx.

TD @ 6912'
24' of OH

PBTD @ 6888'

PERFS (Dacota)
6641' - 6796' (155' @ SPF - HOLES)