

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Veri no
on 2/26/13
Courtesy Copy
Form C-103
June 19, 2008

WELL API NO. 30-045-23566
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. (CA) NMM-73762
7. Lease Name or Unit Agreement Name: HARE GAS COM C
8. Well Number #1E
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5532' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter F : 1570' feet from the NORTH line and 1730' feet from the WEST line Section 25 Township 29-N Range 10-W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5532' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DHC Summary and DHC Re-Deliver ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has DHC and Re-Delivered the DHC as per attached Summary Report.

RCVD DEC 12 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch

TITLE REGULATORY COMPLIANCE TECH DATE 12/10/2012

Type or print name KRISTEN D. LYNCH

E-mail address: kristen_lynch@xtoenergy.com PHONE 505-333-3206

For State Use Only

APPROVED BY [Signature]
Conditions of Approval (if any):

Deputy Oil & Gas Inspector,
District #3

TITLE Av DATE 2-27-13

Summary Report Hare Gas Com C #1E

12/03/2012: MIRU flw back tk & FL. MIRU rig. Tg @ 2,646' (166' fill). MIRU AFU. Estb circ w/AFU. CO fr/2,646' - 2,741' (71' fill). TOH 32 jts 2-3/8" tbg.

12/04/2012: Tgd @ 2,741'. CO fr/2,741' - 2,812' (CIBP). DO CIBP @ 2,812'. Tg @ 6,000'. CO fr/6,000' - 6,100' (CIBP). DO CIBP @ 6,100'. Tgd @ 6,504' (PBSD).

12/05/2012: Tgd @ 6,501'. TIH NC, SN, 100 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg & 101 new jts 2-3/8", 4.7#, J-55, 8rd, EUE, Seah tbg. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. PT tbg to 2,000 psig. Tstd OK. Ld tbg w/donut & seal assy: PC perfs fr/1,875' - 1,910'. PBSD @ 6,504'. RU WH.

12/06/2012: Drop FBHBS & plngr. Cycle plnger. ND WH. TOH & LD 3 jts 2-3/8" tbg. Ld tbg w/donut & seal assy: SN @ 6,364' EOT 6,365'. PC perfs fr/1,875' - 1,910'. CH perfs fr/2,883' - 2,988'. DK perfs fr/6,269' - 6,494'. Fill @ 6,501'. PBSD @ 6,504'. ND BOP. NU WH.

12/07/2012: Cycle plngr to surf. RDMO.

12/10/2012: OWU & re-deliver PC/CH/DK as a DHC to Enterprise @ 11:00a.m. 12/10/2012. IFR 100 MCFPD.