

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 12 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

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|---|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. SF-079266 |
| 2. Name of Operator Burlington Resources Oil & Gas Company LP | | 6. If Indian, Allottee or Tribe Name RCVD FEB 15 '13 |
| 3a. Address PO Box 4289, Farmington, NM 87499 | 3b. Phone No. (include area code) (505) 326-9700 | 7. If Unit of CA/Agreement, Name and/or No. DIST. 3 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit F (SE/NW), 1790' FNL & 1740' FWL, Section 29, T26N, R6W | | 8. Well Name and No. Vaughn 32N |
| | | 9. API Well No. 30-039-30983 |
| | | 10. Field and Pool or Exploratory Area Blanco MV/Basin DK |
| | | 11. Country or Parish, State Rio Arriba New Mexico |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Casing Sundry |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

02/02/13 MIRU AWS 920. NU BOPE. PT csg to 600#/30min @ 12:45hrs on 02/03/13. Test-OK ✓ PU & TIH w/ 8 3/4" bit. Tagged @ 202' & DO cmt to 235'. Drilled ahead to 4741' - Inter TD reached 02/05/13. Circ. Hole & RIH w/ 84jts, 20#, ST&C & 27jts, 23#, J-55, LT&C, 7" csg set @ 4720'. Pre-flushed w/ 10bbbls of FW, 10bbbls GW & 10bbbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Pumped Lead w/ 635sx(1353cf-240bbbls=2.13yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ 111sx(153cf-27bbls=1.38yld) Type III cmt w/ 1% CaCl₂, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 189bbbls FW. Plug down @ 23:19hrs. Circ. 100 bbls of cmt to surface. WOC. PT csg to 1500#/30min @ 11:00hrs on 02/08/13. Test-OK ✓ TIH w/ 6 1/4" bit. Tagged cmt @ 4859'. Drilled out cmt & drilled ahead to TD at 7607'. TD reached on 02/09/13. Circ. Hole & RIH w/ 177 jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 7596'. RU to cmt. Pre-flushed w/ 10bbbls FW, 10bbbls of GW & 10bbbls of FW. Pumped scavenger w/ 9sx(28cf-5bbbls-3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 209sx(414cf-74bbbls-1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 118bbbls FW. Bumped Plug. Plug down @ 23:20hrs. RD Cmt. WOC. ND BOPE NU WH RD RR @ 06:00hrs on 02/11/13. A

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

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| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen White | Title Staff Regulatory Tech |
| Signature <i>Arleen White</i> | Date 2/11/13 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------|----------------------------|
| Approved by | Title | Date |
| | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |
| | | ACCEPTED FOR RECORD |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.