

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB No. 1004-0135  
Expires In November 30, 2000

JAN 04 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. Fee **NM 97827**  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or N

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.

2. Name of Operator  
**Hunt Oil Company**

**Elk Com 34 #1H**

3a. Address  
**7415 East Main, Farmington, NM**

3b. Phone No. (include area code)  
**505-327-4892**

9. API Well No.

**30-039-31119**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface location: 681' fsl & 116' fel Section 33, T26N, R2W**  
**Bottom Hole location: 1847' fsl & 788' fel Section 34, T26N, R2W**

10. Field and Pool, or Exploratory Area

**Gavilan Mancos**

11. County or Parish, State

**Rio Arriba County**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completed Mancos Formation as per the attached summary

ACCEPTED FOR RECORD

DEC 28 2012

FARMINGTON FIELD OFFICE  
BY *William Tambekou*

RCVD JAN 10 '13  
OIL CONS. DIV.  
DIST. 3

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**John C. Thompson**

Title

**Agent / Engineer**

Signature

Date

**November 15, 2012**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## Elk Com 34 H-1 Completion Summary

10/10/12

Set plug at 11,601' and pressure test to 7000 psi. Perf **1<sup>st</sup> stage** at 11,578', 11,508', 11,439', 11,301' (5 spf), total of 25 holes. Frac w/ 38,257 lbs of 20/40 & 8,133 lbs of 100 mesh in 1,974 bbls of 70Q linear gel.

Set plug at 11,268'. Perf **2<sup>nd</sup> stage** at 11,233', 11,163', 11,094', 11,025', 10,956' (5 spf), total of 25 holes. Frac w/ 51,652 lbs of 20/40 & 8,880 lbs of 100 mesh in 1,942 bbls of 70Q linear gel.

Set plug at 10,923'. Perf **3<sup>rd</sup> stage** at 10,888', 10,818', 10,749', 10,680', 10,611' (5 spf), total of 25 holes. Frac w/ 67,294 lbs of 20/40 & 1,277 lbs of 100 mesh in 3,687 bbls of 70Q linear gel.

Set plug at 10,578'. Perf **4<sup>th</sup> stage** at 10,543', 10,473', 10,404', 10,335', 10,266' (5 spf), total of 25 holes. Frac w/ 75,231 lbs of 20/40 in 3,667 bbls of x-link gel.

Set plug at 10,233'. Perf **5<sup>th</sup> stage** at 10,198', 10,128', 10,059', 9,990', 9,921' (5 spf), total of 25 holes. Frac w/ 127,708 lbs of 20/40 in 3,521 bbls of x-link gel.

Set plug at 9,888'. Perf **6<sup>th</sup> stage** at 9,853', 9,783', 9,714', 9,645', 9,576' (5 spf), total of 25 holes. Frac w/ 130,615 lbs of 20/40 in 3,715 bbls of x-link gel.

Set plug at 9,543'. Perf **7<sup>th</sup> stage** at 9,508', 9,438', 9,369', 9,300', 9,231' (5 spf), total of 25 holes. Frac w/ 2,213 lbs of 20/40 in 1,922 bbls of x-link gel (unable to get well to take any sand & having rate problems w/ equipment – decided to go to next zone).

Set plug at 9,198'. Perf **8<sup>th</sup> stage** at 9,163', 9,093', 9,024', 8,955', 8,886' (5 spf), total of 25 holes. Frac w/ 126,627 lbs of 20/40 in 5,308 bbls of x-link gel.

Set plug at 8,853'. Perf **9<sup>th</sup> stage** at 8,818', 8,748', 8,679', 8,610', 8,541' (5 spf), total of 25 holes. Frac w/ 151,566 lbs of 20/40 in 3,520 bbls of x-link gel.

Set plug at 8,508'. Perf **10<sup>th</sup> stage** at 8,473', 8,403', 8,334', 8,265', 8,196' (5 spf), total of 25 holes. Frac w/ 129,445 lbs of 20/40 in 3,433 bbls of x-link gel.

Set plug at 8,163'. Perf **11<sup>th</sup> stage** at 8,128', 8,058', 7,989', 7,920', 7,851' (5 spf) total of 25 holes. Frac w/ 80,821 lbs of 20/40 in 3,978 bbls of x-link gel. **Finished 10/26/2011.**

Total Fluid: 36,667 bbls Total Sand: 1,000,796 lbs.