

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 06 2013

AMENDED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill on to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-077282**
6. If Indian, Allottee or Tribe Name
**RCVD FEB 12 '13
OIL CONS. DIV.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit D (NW/NW), 755' FNL & 660' FWL, Section 26, T30N, R10W

7. If Unit of CA/Agreement, Name and/or No.
DIST. 3

8. Well Name and No.
Grenier A 4M

9. API Well No.
30-045-35106

10. Field and Pool or Exploratory Area
Blanco MV/Basin DK

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Sundry</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

01/04/13 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 18:30hrs on 01/05/13. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 197' & DO cmt to 235'. Drilled ahead to 4642' - Inter TD reached 01/09/13. Circ. Hole & RIH w/ 108jts', (STC-86 & LTC-22), 7", 23#, J-55, csg set @ 4622'. Pre-flushed w/ 10bbbs of FW, 10bbbs GW & 10bbbs of FW. Pumped Scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Pumped Lead w/ 516sx(1099cf-195bbbs=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ 108sx(149cf-27bbs=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug and displaced w/ 185bbbs FW. Bumped plug @ 06:05hrs. Full returns through 125bbbs in to displacement then started loosing returns. Circ. Obbbs of cmt to surface. 1/11 - No Cement to surface. Proposed to run Temp Survey. Verbal approval from Troy Salyers (BLM) & Brandon Powell (OCD) to proceed. Copy of Temp Survey to be sent to BLM/OCD when completed. WOC. 1/11 - (Update) Ran Temp Survey & TOC @ 100'. Left message w/ Troy Salyers (BLM) and called Brandon Powell (OCD) - OK. Temp Survey sent to BLM/OCD. PT csg to 1500#/30min @ 19:30hrs on 01/11/13. Test-OK / TIH w/ 6 1/4" bit. Tagged cmt @ 4566'. Drilled out cmt & drilled ahead to TD at 7243'. TD reached on 01/13/13. Circ. Hole & RIH w/ 170 jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 7421'. RU to cmt. Pre-flushed w/ 10bbbs GW & 2bbs of FW. Pumped scavenger w/ 9sx(28cf-5bbbs-3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 189sx(374cf-67bbbs-1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FI-52. Dropped plug & displaced w/ 112bbbs FW. RD Cmt. WOC. ND BOPE NU WH RD RR @ 06:00hrs on 01/14/13.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Arleen White

Signature *Arleen White*

Title **Staff Regulatory Tech**

Date **2/5/13**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office **ACCEPTED FOR RECORD**

Date **FEB 09 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

BY William Tambekou

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