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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 15 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

Case Serial No. NMSF-080711-A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 30-6 Unit

8. Well Name and No.
San Juan 30-6 Unit 481S

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.
30-039-27712

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit C (NENW), 720' FNL & 1620' FWL, Sec. 30, T30N, R6W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report <i>BP</i> | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 2/5/13 per the attached report.

RCVD FEB 22 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

2/15/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

FEB 20 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
TV SAN

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDAV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 481S

February 5, 2013
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720' FNL and 1620' FWL, Section 30, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: NMSF-080711-A
API #30-039-27712

Plug and Abandonment Report
Notified NMOCD and BLM on 1/25/13

Plug and Abandonment Summary:

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 3232' to 3087' to cover the Pictured Cliffs top.
- Plug #2** with 35 sxs (41.3 cf) Class B cement inside casing from 2827' to 2647' to cover the Fruitland top.
- Plug #3** with 72 sxs (84.96 cf) Class B cement inside casing from 2417' to 2043' to cover the Ojo Alamo and Kirtland tops.
- Plug #4** with 43 sxs (50.74 cf) Class B cement inside casing from 993' to 770' to cover the Nacimiento top.
- Plug #5** with 90 sxs (106.2 cf) Class B cement inside casing from 195' to surface with 10 sxs good cement returned out of bradenhead and casing valves.
- Plug #5a** with 12 sxs (14.16 cf) Class B cement down casing with shut in pressure at 400 PSI to cover the surface casing shoe.
- Plug #6** with 35 sxs (41.3 cf) Class B cement found cement at surface on 7" and 7" x 9-5/8" annulus and install P&A marker.

Plugging Work Details:

- 1/28/13 Travel to location. Unable to move rig and equipment due to muddy road conditions. SDFD.
- 1/30/13 Travel to location. Spot in equipment and RU. Check well for H2S, valves closed. SI well. SDFD.
- 1/31/13 Check well pressures: tubing 0 PSI, casing 65 PSI and bradenhead 0 PSI. Dig out bradenhead valve frozen ground and plumb with 2" to surface. RU flow lines and open well to pit 0 PSI, no H2S detected. ND wellhead and NU BOP. Pressure test BOP at 400 PSI and 1200 PSI, 0 PSI bled off. PU on 2-3/8" production string. LD 1-2 3/8" tubing hanger. TOH and tally 102 joints 2-3/8" 4.7# EUE tubing. LD 2-10' subs, 1-4' sub, 1 profile nipple with total depth 3188.12'. TIH open-ended with 102 joints, 7-10' subs with EOT at 3232'. Spot plug #1 with estimated TOC at 3087'. LD subs and 2 joints tubing TOH with 10 joints with EOT at 2852'. SI well. SDFD.
- 2/1/13 Check well pressures: tubing 15 PSI, casing 15 PSI and bradenhead 0 PSI. TIH and tag TOC at 3120'. PU 7" string mill TIH with scraper at 2829'. PU 7" DHS CR, TIH and set at 2829'. Pressure test to 1000 PSI for 10 minute 0 PSI bled off. Circulate well clean. Pressure test casing at 800 PSI bled off, OK. Establish rate at 0.5 bpm at 200 PSI with 2 bbls of water. RU Basin Wireline. Ran CBL under 500 PSI from 2829' to surface with TOC at approximately 167'. SI well. SDFD.

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Plugging Work Details (continued):

2/2/13 Open up well; no pressures. TIH open-ended with 91 joints, 8' sub 2-3/8" tubing EUE to 2827'. Spot plugs #2, #3 and #4. Perforate 3 bi-wire holes at 160'. Note: B. Powell, NMOCD and R. Espinoza, BLM approved procedure change. Circulate well clean. Establish rate of 2 bpm at 200 PSI. Spot plugs #5 and #5a. SI well. SDFD.

2/5/13 Open up well; no pressures. RU High Desert. Dig out wellhead and High Desert cut off wellhead. Found cement at surface on 7" and 7" x 9-5/8" annulus. Spot plug #6 and install P&A marker. RD & MOL.

Ray Espinoza, BLM representative, was on location.
Josh Jacobs, COPC representative, was on location.