

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM012711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
FLORANCE G 36E2. Name of Operator
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com9. API Well No.
30-045-24138-00-S13a. Address
200 ENERGY COURT
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 281-366-714810. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well - (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T30N R8W SESE 1060FSL 1045FEL
36.835007 N Lat, 107.656815 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP has evaluated the above mentioned well and finds no further potential. BP respectfully requests permission to plug the entire well bore.

Please see attached P&A procedure.

RCVD FEB 21 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #199212 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 02/19/2013 (13SXM0414SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 02/19/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMCCD A

FLORANCE G 36E-DK

DAKOTA

API # 300-452413800

S03:T30:R08

NM

1. MIRU slickline
2. Pull RBP & DH gauges
3. Run CBL to verify cement in production liner annulus and production casing
4. Regulatory Agency to verify MIT of wellbore
5. MIRU Coil
6. Pump Cliffhouse, Menefee, PL, Mancos plug
 - a. ~~6610'-6781'~~ 6553'-4595'
 - b. ~~20.6~~ bbls
7. Pump PC, Chacra plug
 - a. ~~3359'~~-2980'
 - b. ~~12.6~~ bbls
8. Pump Ojo plug (Kerrland & Ojo Alamo) *Fruitland plug 2742' - 2642'*
 - a. ~~1970'-1870'~~ 2067' - 1790'
 - b. ~~4~~ bbls
9. Pump surface plug *Nacimiento plug 585' - 485'*
 - a. 415'-surface
 - b. 16.4 bbls
10. Cut off wellhead, verify cement on all annuli, top off as necessary
11. Install dryhole marker

BP American Production Co.
Florance G 36E
API 30-045-24138
Unit letter P SEC. 03, T30N, R08W
1060' FSL, 1045' FEL
San Juan, NM
Dakota Formation
Lease number: NM 012711
P&A date - TBD

Current WBD:



FLORANCE G 36E-DK
DAKOTA
 API # 300-452413800
 S03:T30:R08
 NM

Well History

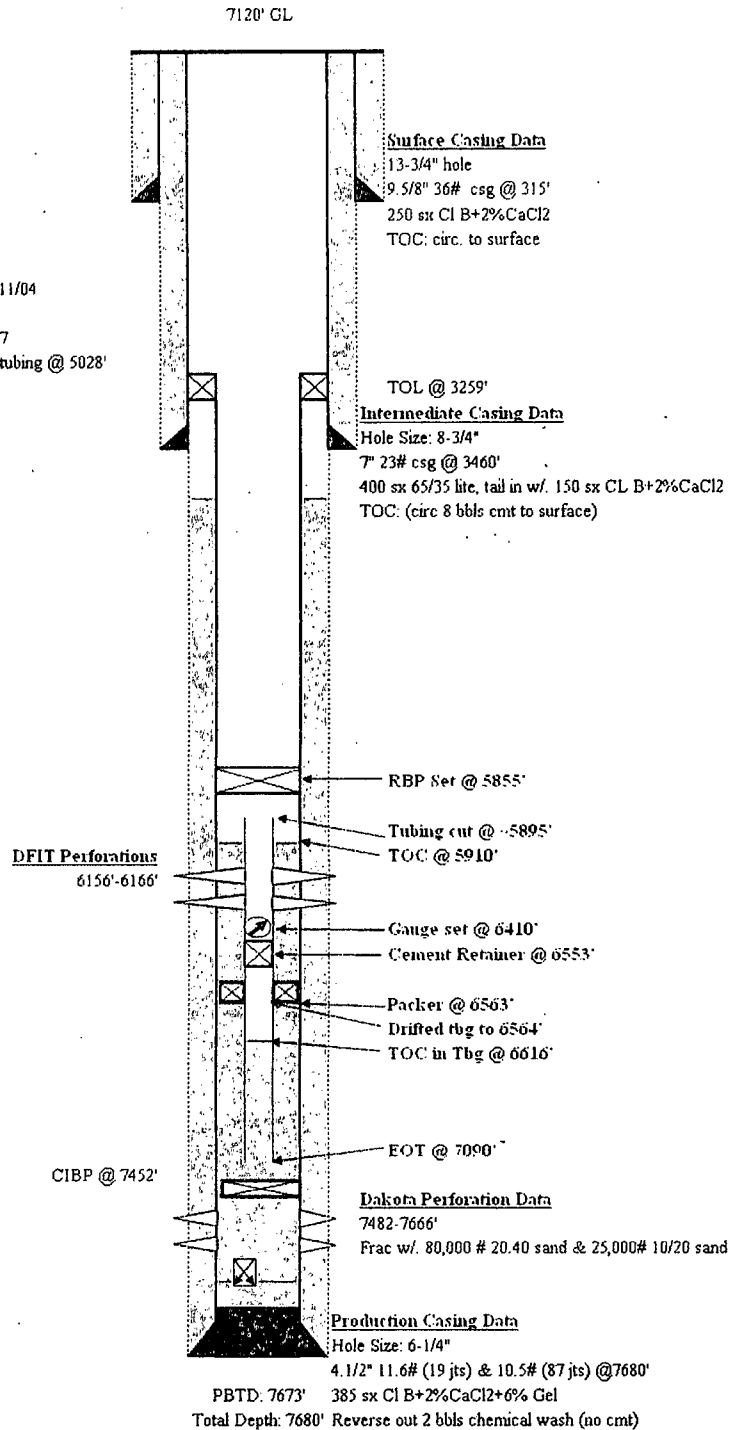
Drilled and completed as Dk producer, 8/15/80
 WL: broach well, set plunger stop @ 7454' 10/11/04
 WL: Tagged fluid @ 6450'
 RIW with broach to 7463, no tight spots 2/16/07
 2012: Cement tubing in place, WL tag TOC in tubing @ 5028'

Volumes

4-1/2" casing
 0.016 bbls/ft, 15.95 bbl/1000 ft
 4-1/2" x 2-3/8" annulus
 0.01047 bbl/ft, 10.5 bbl/1000 ft
 4-1/2" w/ tubing

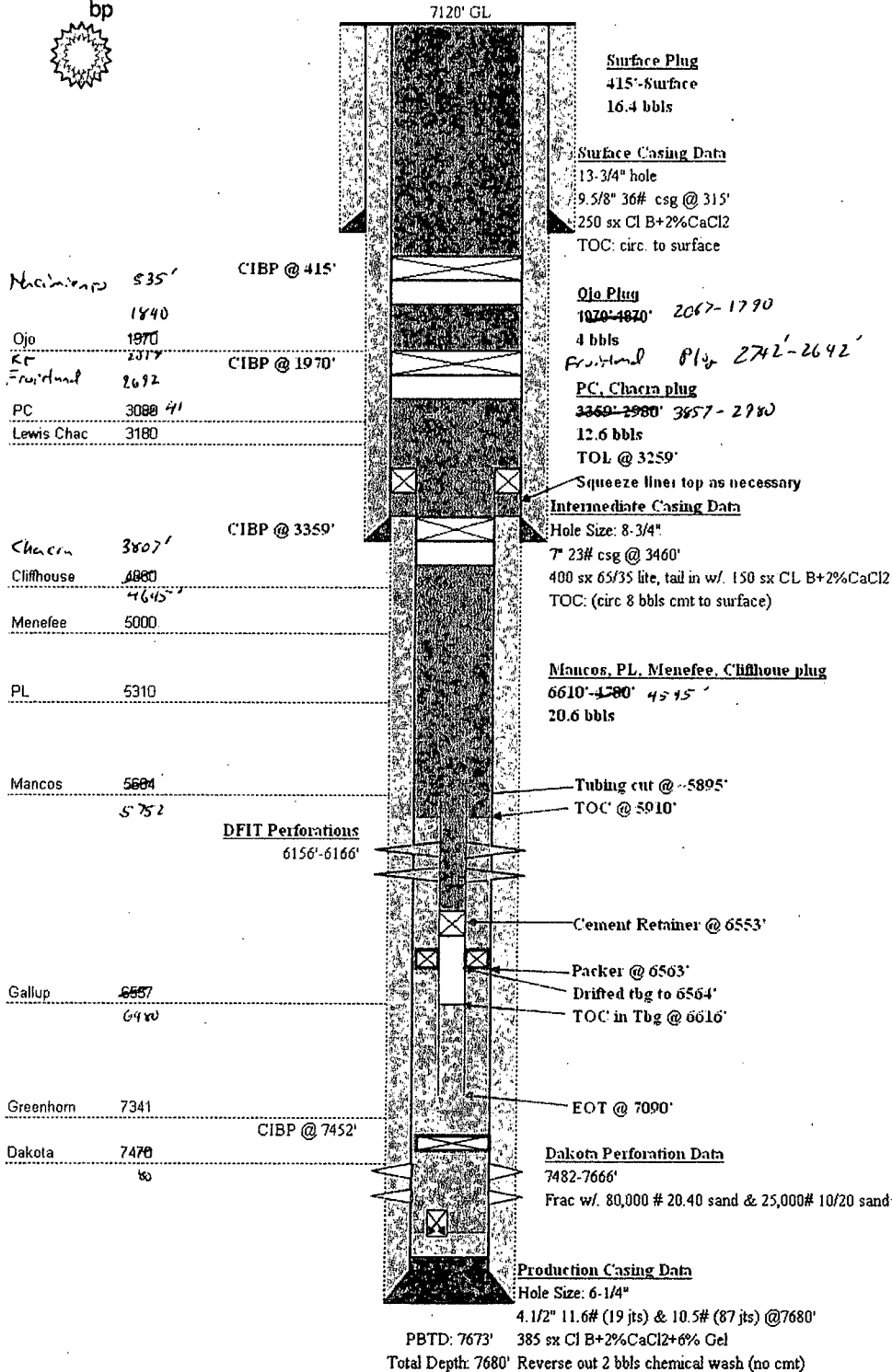
Annular Volumes

Casing	Capacity	Volume
in	bbl/ft	bbl
7"	0.0339	110
4-1/2"	0.01595	42
2-3/8"	0.00387	2.5



Proposed P&A WBD:

FLORANCE G 36E-DK
DAKOTA
API # 300-452413800
Sec 3, T30, R08



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 36E Florance G

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Gallup/Mancos/Mesaverde plug to 4595'.
 - b) Place the Chacra/7" Casing Shoe/4 ½" Liner Top/Pictured Cliffs plug from 3857' – 2980' inside and outside the 4 ½" casing.
 - c) Place the Fruitland plug from 2742' – 2642'.
 - d) Place the Kirtland/Ojo Alamo plug from 2067' - 1790'.
 - e) Place the Nacimiento plug from 585'- 485'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.