

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-043-21129
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 370 17 th Street, Suite 1700 Denver, CO 80202		7. Lease Name or Unit Agreement Name Lybrook 132-2306
4. Well Location SHL: Unit Letter A: 1307 feet from the SOUTH line and 288 feet from the EAST line BHL: Unit Letter D: 1980 feet from the SOUTH line and 330 feet from the WEST line Section 32 Township 23N Range 6W Sandoval County		8. Well Number 01H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7101' GR		9. OGRID Number 282327
		10. Pool name or Wildcat Lybrook Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: Vertical Hole Size ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Encana Oil & Gas (USA) Inc. (Encana) would like to revise the vertical hole size and cement plans for the Lybrook 132-2306 01H well. Encana would like to change the vertical hole size from 8 1/2" to 8 3/4" and increase intermediate cement volume to accommodate the larger hole. Please see attached wellbore diagram.
Estimated spud date is March 17, 2013.

RCVD FEB 25 '13

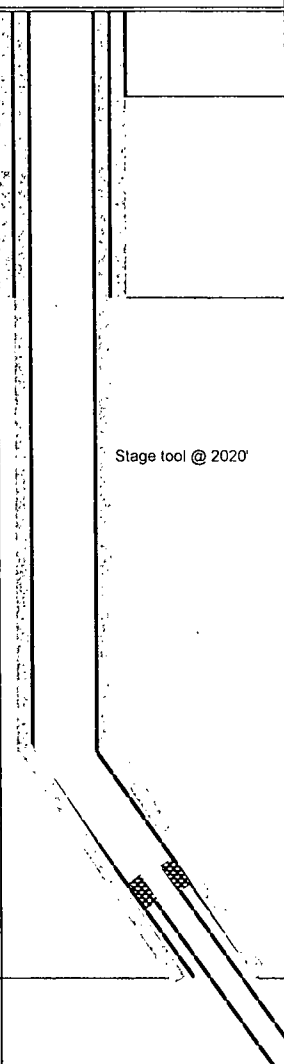
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amie Weis TITLE Drilling Engineer DATE 2-22-2013
Type or print name Amie Weis E-mail address: amie.weis@encana.com PHONE: 720-876-5353

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): AY District #3 DATE 2-27-13

LOC: Sec 32, T23N, R6W County: Sandoval WELL: Lybrook I32-2306 01H			Encana Natural Gas WELL SUMMARY				<div>encana</div> <div>natural gas</div>		ENG: J. Fox/ A. 2/21/13 RIG: GLE: 7101 RKBE: 7114	
MWD LWD	OPEN HOLE LOGGING	FORM	DEPTH TVDMD			HOLE SIZE	CASING SPECS	MW MUD TYPE	DEVIATION INFORMATION	
			60	60'		30	20" 94# 100sx Type I Neat 48.8ppg cmt	Fresh wtr 8.3-9.2		
Surveys After csg is run	None					12 1/4	9 5/8" 36ppf J55 STC TOC @ surface	Fresh wtr 8.4-8.6	Vertical <1°	
			500	500						
Surveys every 500'	No OH logs	Ojo Alamo Kirtland Shale Fruitland Coal Pictured Cliffs Ss Lewis Shale Cliffhouse Ss Menefee Fn Point Lookout Ss Mancos Sh Mancos Silt KICK OFF PT Gallup Top	1375 1591 1746 1972 2090 2812 3477 4237 4410 4952 4800 5227		Stage tool @ 2020'	8 3/4	7" 26ppf J55 LTC TOC @ surface 30% OH excess: 577 sksTotal. Stage 1 Lead: 236sks Stage 1 Tail: 163sks Stage 2 Lead: 179sks	Fresh Wtr 8.5-8.8	Vertical <1°	
			5403	5700					KOP 4800 10 deg/100'	
						6 1/8	200' overlap at liner top			
							4000' Lateral	8.6-9.0 OBM	.25deg updip s TD = 10158' MD 5452' TVD	
Surveys every 500' Gyro at CP MWD Gamma Directional	No OH Logs	horz target Base Gallup	5477 5532	6158			4 1/2" 11.6ppf SB80 LTC Running external swellable csg packers for isolation of prod string Plan on setting top packer within 100' of intermediate casing shoe	Switch to OBM 8.6-9.0		

NOTES:

- 1) Drill with 30" bit to 60', set 20" 94# conductor pipe
- 2) Drill surface to 500', R&C 9 5/8" casing
- 3) N/U BOP and surface equipment
- 4) Drill to KOP of 3600' , 8 3/4" hole size,
- 5) PU directional tools and start curve at 10deg/100' build rate
- 6) Drill to casing point of 5348' MD
- 7) R&C 7" casing, circ cmt to surface, switch to OBM
- 8) Land at 90deg, drill 4090' lateral to 9657', run 4 1/2" liner with external swellable csg packers