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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 30 2012

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Field Office
Bureau of Land Management

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other: _____

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address 370 17th Street, Suite 1700
Denver, CO 80202

3a. Phone No. (include area code)
720-876-3941

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 827' FNL and 432' FEL Section 3, T22N, R6W
 At surface
 864' FNL and 878' FEL Section 3, T22N, R96W
 At top prod. interval reported below
 At total depth 720' FNL and 351' FWL Section 3, T22N, R6W

5. Lease Serial No.
NM NM 109386

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Report to Lease

8. Lease Name and Well No.
Lybrook A03-2206 01H

9. API Well No.
30-043-21130-00 S1

10. Field and Pool or Exploratory
Lybrook Gallup

11. Sec., T., R., M., on Block and
Survey or Area Section 3, T22N, R6W NMPM

12. County or Parish
Sandoval

13. State
NM

14. Date Spudded
09/19/2012

15. Date T.D. Reached
10/11/2012

16. Date Completed 11/12/2012
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
7002' RKB

18. Total Depth: MD 9565'
TVD 5335'

19. Plug Back T.D.: MD 5660'
TVD 5660'

20. Depth Bridge Plug Set: MD 5000'
TVD 5000' Drilled out 11/14/12

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
COMP, IDT, CSNG

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36	Surface	515'	N/A	208sks Type III	51	Surface (CIR)	N/A
8.5"	7"/J55	26	Surface	5592'	1855' TVD/MD	572sks Prem Lt	217	Surface (CIR)	N/A
"	"	"	"	"	"	217sks Type III	53	" 650' A	"
6.125"	4.5"/SB80	11.6	5386'	9540'	N/A	N/A*	N/A	N/A	N/A

RCVD DEC 28 '12
OIL CONS. DIV.

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375 J55	4851'	Seat Nipple @4814'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5540	9565	5720'-9498'	0.40"	540	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5720'-9498'	Please see attached Hydraulic Fracturing Fluid Product Component Information Disclosure.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/18/12	11/18/12	24	→	78	198	285	unknown	unknown	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64	Avg1077	1189	→	78	198	285	2538 cuft/bbl	Flowing back	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCDA

ACCEPTED FOR RECORD

DEC 15 2012

FARMINGTON FIELD OFFICE
BY T. Solvers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Fruitland Coal 1562', Pictured Cliffs 1849', Lewis Shale 1941', Cliffhouse Sandstone 2704', Menefee 3385', Point Lookout Sandstone 4101', Mancos 4286', Gallup 5129'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Gallup	5129	5440	Gas, oil		

32. Additional remarks (include plugging procedure):

*Set 16 swellable casing packers for isolation of production string at the following depths: (1) 9269' (2) 9007' (3) 8746' (4) 8485' (5) 8223' (6) 7962' (7) 7700' (8) 7439' (9) 7211' (10) 6991' (11) 6771' (12) 6551' (13) 6331' (14) 6111' (15) 5890' (16) 5670'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Hydraulic Fracturing Fluid Disclosure, Lithology Record

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Robynn Haden Title Engineering Technologist
 Signature *Robynn Haden* Date 11/29/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.