

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 2005 SEP 16 AM 9 14

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ RECEIVED 070 FARMINGTON NM

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SEC. 30, T28N, R5W, NMPM
SWSW 810' FSL, 800' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-079521A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-5 Unit NANA 7841A

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-5 Unit #58

9. API WELL NO.
30-039-07286 E2

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 30 T28N, R5W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED
10/7/62

16. DATE T.D. REACHED
10/25/62

17. DATE COMPL. (Ready to prod)
9/12/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6518' GR, 6528' KB

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD
7835'

21. PLUG, BACK T.D., MD & TVD
7766'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4288'-5650' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/CCL/GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40# S-95	293'	12 1/4"	214 sxs	
5 1/2"	17# J-55	7834'	6 1/4"	570 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2 3/8"
				7703'

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORMANCE RECORD (Interval, size and number)

1 spf .34" dia. 4 5510' - 5650' = 19 holes
5110' - 5262' = 24 holes
4288' - 4485' = 25 holes
68 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5510'-5650'	Frac w/1003 bbls slickwater w/75,000# 20/40 Brady Sand, w/869,800 scf N2
5110'-5262'	Frac w/1389 bbls slickwater w/125,000# 20/40 Brady Sand, w/1,245,900# scf N2
4288'-4485'	Frac w/617 bbls linear gel w/200,000# 20/40 Brady Sand, 1,354,400 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9/14/05		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
9/11/05	1 hour		→					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 383	SI 404	→	0	716 mcf	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
DK/MV commingled well being DHC'd per Order 1810 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Senior Regulatory Specialist DATE 9/16/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 16 2005

FARMINGTON FIELD OFFICE
BY AMH

NMOCD

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2592'	2719'	White, cr-gr ss.	Ojo Alamo	2592'	
Kirtland	2719'	3050'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2719'	
Fruitland	3050'	3332'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3050'	
Pictured Cliffs	3332'	3427'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3332'	
Lewis	3427'	5113'	White, waxy chalky bentonite	Lewis	3427'	
				Cliffhouse	5113'	
Cliff House	5113'	5134'	ss. Gry, fine-grn, dense sil ss.	Menefee	5134'	
Menefee	5134'	5503'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5503'	
Point Lookout	5503'	5652'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5652'	
Mancos	5652'	6502'	Dark gry carb sh.	Gallup	6502'	
Gallup	6502'	7436'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Greenhorn	7436'	
Greenhorn	7436'	7500'	Highly calc gry sh w/thin lmst.	Graneros	7500'	
Graneros	7500'	7635'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7635'	
Dakota	7635'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfano Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)