

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NMSF079289-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
San Juan 28-7 Unit #233M

9. API Well No.
30-039-21328

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota

11. County or Parish, State
**Rio Arriba
NM**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T28N R7W SWNW 1460FNL 1000FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Allocation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests using the subtraction method commingle allocation on this well as per attached information submitted and approved by the OCD back in 1996.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Signature

Chris Gustartis

Title

Regulatory Specialist

Date

09/13/2005

APPROVED

SEP 26 2005

Mark Walker
FIELD MANAGER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMSOCD



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

**AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87411
(505) 334-6176 Fax (505) 334-1**

**GARY E. JOHNSON
GOVERNOR**

**JENNIFER A. SALISBURY
CABINET SECRETARY**

August 23, 1996

Mr Jerry Hoover
Senior Conservation Coordinator
Conoco Inc
10 Desta Dr Ste 100W
Midland TX 79705-4500

Re: San Juan 28-7 Unit #233^M, 30-039-21328, E-14-28N-07W

Dear Jerry:

I received your letter dated June 4, 1996, in which you detailed mid-year production projections. Your recommended allocation based on annual mid-year production projections for the existing Basin Dakota and your attribution of any production over these projections to the Blanco Mesaverde is hereby approved for the referenced well.

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

EB/sh

cc: well file

CENOCO 1. DHC

SAN JUAN 28-7 UNIT NO. 233^M DAKOTA PRODUCTION

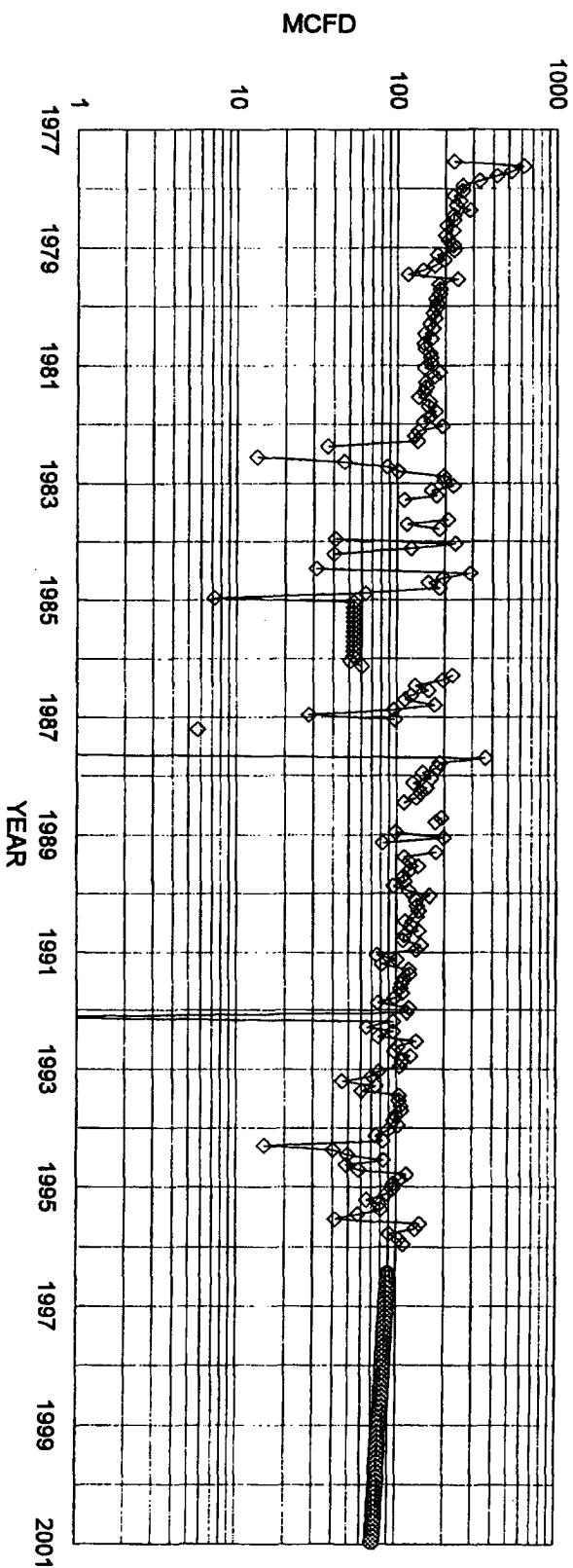
Unit E, Sec. 14, T-28N, R-7W

ANNUAL MID-YEAR DAKOTA PRODUCTION RATES TO ABANDONMENT

@ 4.5 % Annual Decline

YEAR	Mid-Year Avg. MCFGPD	Mid-Year Avg. BOPD
1996	88	0.12
1997	84	0.11
1998	80	0.11
1999	77	0.10
2000	73	0.10
2001	70	0.10
2002	67	0.09
2003	64	0.09
2004	61	0.08
2005	58	0.08
2006	56	0.08
2007	53	0.07
2008	51	0.07
2009	48	0.07
2010	46	0.06
2011	44	0.06
2012	42	0.06
2013	40	0.05
2014	38	0.05
2015	37	0.05
2016	35	0.05
2017	33	0.05
2018	32	0.04
2019	31	0.04
2020	29	0.04
2021	28	0.04
2022	27	0.04
2023	25	0.03
2024	24	0.03
2025	23	0.03

SAN JUAN 28-7 UNIT NO. 233 DAKOTA PRODUCTION
SECTION 14E-28N-07W



◇ DAKOTA MCFD — FIT MCFD

DAKOTA HISTORICAL DATA:		DAKOTA PROJECTED DATA	
OIL CUM:	1.13 MBO	6/1/96 Qi:	89 MCFD
GAS CUM:	835.1 MMCF	DECLINE RATE:	4.5% (EXPONENTIAL)
OIL YIELD:	0.0014 BBL/MCF		

*1996 AVG IS FOR 2ND HALF OF YEAR

PRODUCTION FORECAST FOR SUBARTCTION METHOD COMMINGLE ALLOCATION

YEAR	MID-YEAR AVG. MCFD	MID-YEAR AVG. BOPD
1996*	88	0.12
1997	84	0.11
1998	80	0.11
1999	77	0.10
2000	73	0.10

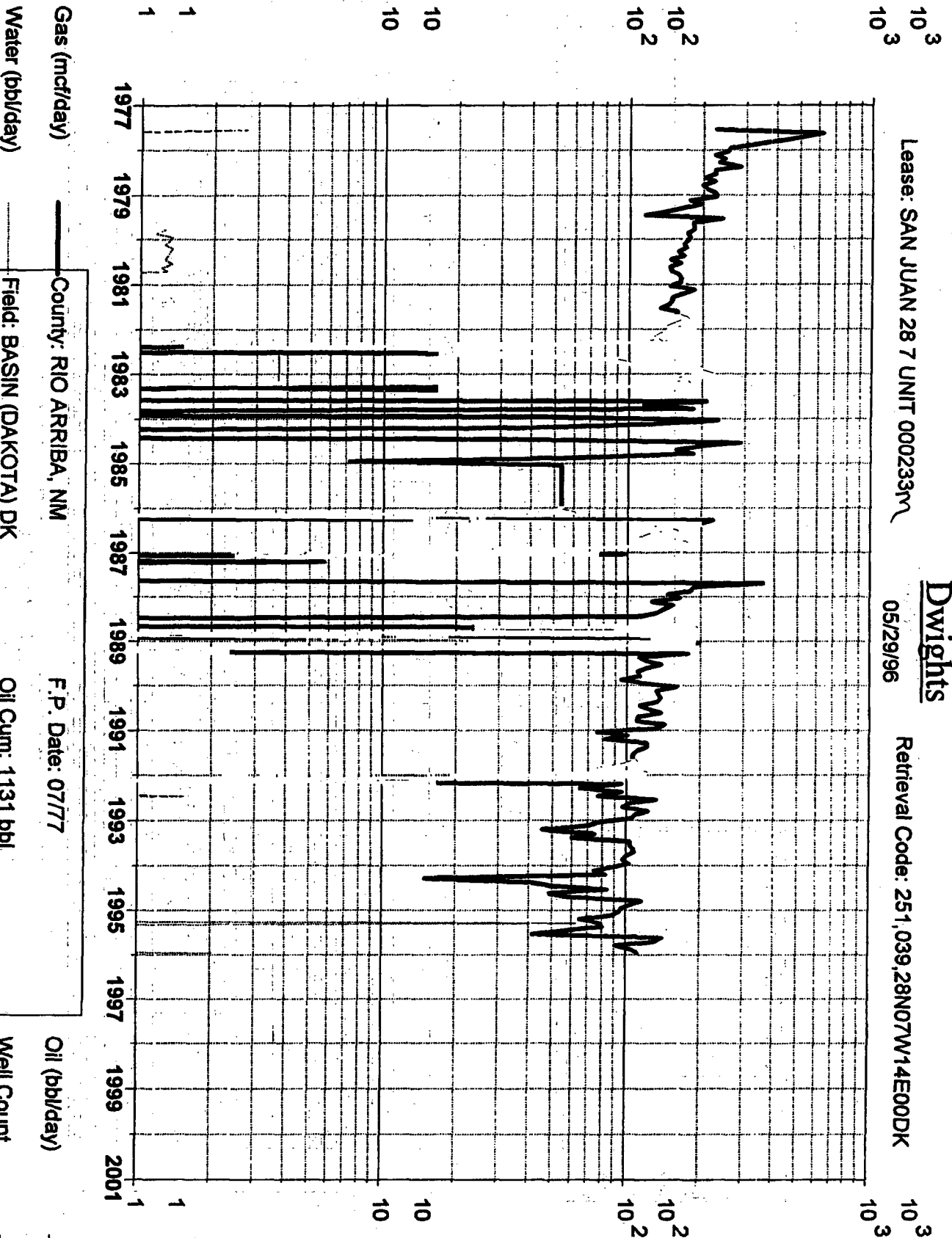
CONTINUE DECLINE UNTIL ABANDONMENT

Dwights

Lease: SAN JUAN 28 7 UNIT 000233M

05/29/96

Retrieval Code: 251,039,28N07W14E00DK



Gas (mcf/day)

Water (bbl/day)

County: RIO ARriba, NM

Field: BASIN (DAKOTA) DK

Reservoir: DAKOTA

Operator: CONOCO INC

F.P. Date: 07/77

Oil Cum: 1131 bbl

Gas Cum: 835.1 mmcf

Location: 14E 28N 7W