

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NMSF078417

6. If Indian, Allottee or Tribe Name

2005 SEP 14 AM 10 31

7. If Unit or CA/Agreement, Name and/or No.

RECEIVED

070 FARMINGTON NM

8. Well Name and No.

San Juan 28-7 Unit #195M

9. API Well No.

30-039-21689

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

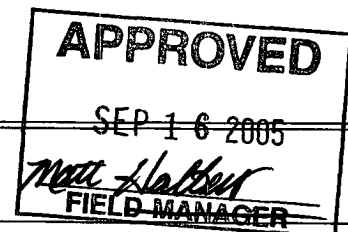
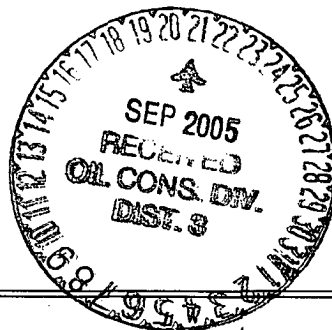
Sec 16 T28N R7W NWSE 1550FSL 1840FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Allocation |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests using the subtraction method commingle allocation on this well as per attached information submitted to the OCD back in 1996.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Signature

Chris Gustartis

Title

Regulatory Specialist

Date

09/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

**AZTEC DISTRICT OFFICE
1800 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87411
(505) 334-6178 Fax (505) 334-6**

**GARY E. JOHNSON
GOVERNOR**

**JENNIFER A. SALISBURY
CABINET SECRETARY**

August 23, 1996

Mr Jerry Hoover
Senior Conservation Coordinator
Conoco Inc
10Desta Dr Ste 100W
Midland TX 79705-4500

Re: San Juan 28-7 Unit #195M, 30-039-21689, J-16-28N-07W

Dear Jerry:

I received your letter dated June 4, 1996, in which you detailed mid-year production projections. Your recommended allocation based on annual mid-year production projections for the existing Basin Dakota and attribution of any production over these projections to the Blanco Mesaverde is hereby approved for the referenced well.

Yours truly,

A handwritten signature in cursive script, reading "Ernie Busch".

Ernie Busch
District Geologist/Deputy O&G Inspector

EB/sh

cc: well file

SAN JUAN 28-7 UNIT NO. 195^{M?} DAKOTA PRODUCTION

Unit J, Sec. 16, T-28N, R-7W

ANNUAL MID-YEAR DAKOTA PRODUCTION RATES TO ABANDONMENT

@ 4 % Annual Decline

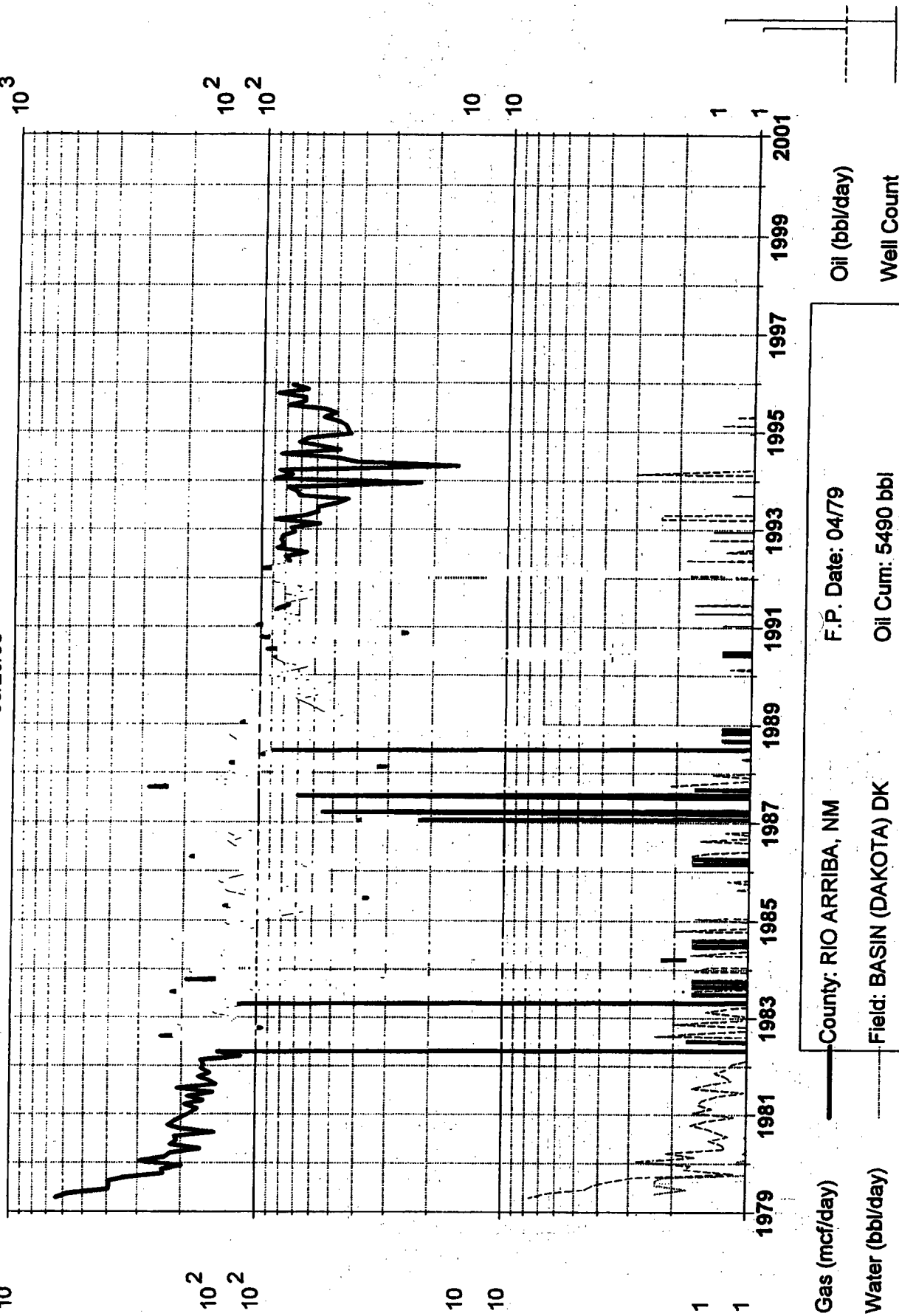
| YEAR | Mid-Year Avg. MCFGPD | Mid-Year Avg. BOPD |
|-------------|---------------------------------|-------------------------------|
| 1996 | 73 | 0.43 |
| 1997 | 70 | 0.41 |
| 1998 | 67 | 0.40 |
| 1999 | 65 | 0.38 |
| 2000 | 62 | 0.37 |
| 2001 | 60 | 0.35 |
| 2002 | 57 | 0.34 |
| 2003 | 55 | 0.32 |
| 2004 | 53 | 0.31 |
| 2005 | 51 | 0.30 |
| 2006 | 49 | 0.29 |
| 2007 | 47 | 0.27 |
| 2008 | 45 | 0.26 |
| 2009 | 43 | 0.25 |
| 2010 | 41 | 0.24 |
| 2011 | 40 | 0.23 |
| 2012 | 38 | 0.22 |
| 2013 | 36 | 0.21 |
| 2014 | 35 | 0.21 |
| 2015 | 34 | 0.20 |
| 2016 | 32 | 0.19 |
| 2017 | 31 | 0.18 |
| 2018 | 30 | 0.18 |
| 2019 | 29 | 0.17 |
| 2020 | 27 | 0.16 |
| 2021 | 26 | 0.15 |
| 2022 | 25 | 0.15 |
| 2023 | 24 | 0.14 |
| 2024 | 23 | 0.14 |
| 2025 | 22 | 0.13 |

Dwights

Lease: SAN JUAN 28 7 UNIT 000195

05/29/96

Retrieval Code: 251,039,28N07W16J00DK



Gas (mcf/day)

Water (bbl/day)

Oil (bbl/day)

Well Count

F.P. Date: 04/79

Oil Cum: 5490 bbl

Gas Cum: 660.1 mmcf

Location: 16J 28N 7W

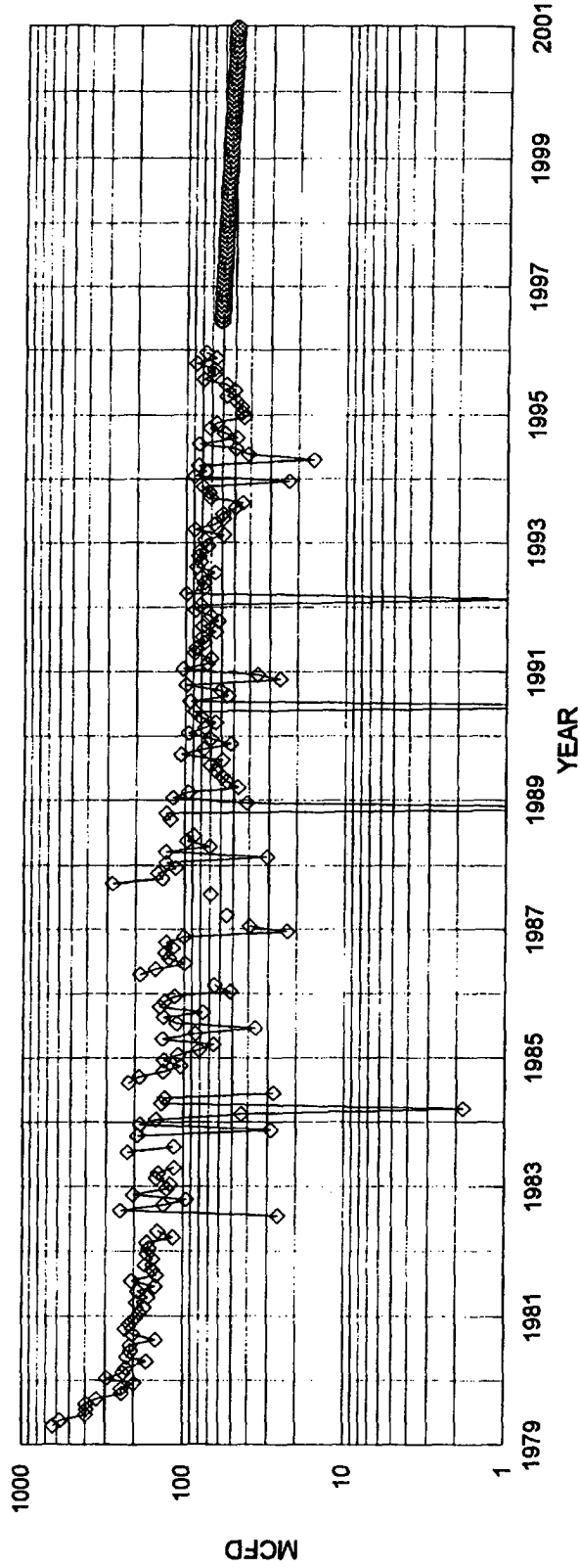
County: RIO ARRIBA, NM

Field: BASIN (DAKOTA) DK

Reservoir: DAKOTA

Operator: CONOCO INC

**SAN JUAN 28-7 UNIT NO. 195 DAKOTA PRODUCTION
SECTION 16J-28N-07W**



◇ DAKOTA MCFD ◇ FIT MCFD

| | |
|-------------------------|----------------|
| DAKOTA HISTORICAL DATA: | 1ST PROD: 4/79 |
| OIL CUM: | 6.49 MBO |
| GAS CUM: | 660.1 MMCF |
| OIL YIELD: | 0.0083 BBL/MCF |

| | |
|-----------------------|--------------------|
| DAKOTA PROJECTED DATA | 61 MCFD |
| 6/1/96 Qi: | 4.0% (EXPONENTIAL) |
| DECLINE RATE: | |

*1996 AVG IS FOR 2ND HALF OF YEAR

| YEAR | AVG. MCFD | MID-YEAR AVG. BOPD |
|-------|-----------|-----------------------|
| 1996* | 60 | 0.50 |
| 1997 | 58 | 0.48 |
| 1998 | 56 | 0.46 |
| 1999 | 53 | 0.44 |
| 2000 | 51 | 0.43 |

CONTINUE DECLINE UNTIL ABANDONMENT

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLED ALLOCATION