

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM 78413 C
NMNM 78413 A

8. Well Name and No.

San Juan 28-7 Unit #188M

9. API Well No.

30-039-25556

10. Field and Pool, or Exploratory Area

Bianco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T28N R7W SENW 1640FNL 1530FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Allocation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as per attached percentage method commingle allocation submitted to and approved by the OCD in October, 1997 and submitted to and approved by the BLM in August, 2001.

(Please note that the %'s for this well on the BLM approval letter of August 21, 2001 are wrong. Oil and gas %'s are reversed.)



APPROVED

SEP 19 2005

Matt Halbert
FIELD MANAGER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Specialist

Signature

Christina Gustartis

Date

09/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NRROCD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:
NMSF078840, et al, (GC)
3162.7 (07100)

August 21, 2001

Deborah Marberry and Yolanda Perez
Conoco Inc.
PO Box 2197
Houston, TX 77252



Dear Ms. Marberry and Ms Perez:

Reference is made to your applications and sundry notices to down hole commingle production in wells in the San Juan 28-7 Unit on the enclosed two pages. We are accepting your method of production allocation identified in your applications along with allocation factors for those wells using a fixed method. For those wells using the subtraction method we are accepting the production forecast submitted with the application. The list of wells below completes the back log of applications we have recieved from Conoco Inc. and also does include some wells that where a Notice of Intent sundry (NOI) to down hole commingle was submitted.

If you have any questions, please contact Joe Hewitt at (505) 599-6365.

Sincerely,

Joe Hewitt

Joe Hewitt
Geologist, Petroleum Management Team

2 page Enclosure:

cc: NMOCD, Santa Fe, NM
NMOCD, Aztec, NM

bcc: Lease Files, SF-078840, SF-079298B, SF-079321A, SF-078640, SF-078972, SF-078835A, NM-0351
SF-079290A, SF-079290, SF-079493, SF-078498, SF-078497A, SF078570, SF-078417A, SF-078568,
SF-078497, SF-078500A, SF-078417, FEB, SF-078498A, SF-078565A, SF-078496

DOMR,
07100:JHewitt:8/21/01:6365:commingle/Conocoallocation4.

Conoco Inc. San Juan 28-7 Unit Downhole Commingle Applications

Well Name	Lease	Location	API#	Formation Allocation	Formation Allocation
San Juan 28-7 #109M ✓	SF-078840	D sec 18, T27N, R7W	3003925794	MV gas 81% oil 83%	DK gas 19% oil 17%
San Juan 28-7 #110M ✓	SF-078840	E sec 19, T27N, R7W	3003925884	MV gas 48% oil 33%	DK gas 52% oil 67%
San Juan 28-7 #113 ✓	SF-078840	A sec 18, T27N, R7W	3003921662	MV subtraction	DK method
San Juan 28-7 #125M ✓	SF-079298B	D sec 12, T27N, R7W	3003925546	MV gas 54% oil 46%	DK gas 46% oil 54%
San Juan 28-7 #126M	SF-079321A	F sec 1, T27N, R7W	3003923756	MV gas 32% oil 32%	DK gas 68% oil 68%
San Juan 28-7 #132M ✓	SF-078640	F sec 15, T27N, R7W	3003926459	MV gas 53% oil 53%	DK gas 47% oil 47%
San Juan 28-7 #153 ✓	SF-078640	A sec 20, T27N, R7W	3003920405	MV subtraction	DK method
San Juan 28-7 #153B ✓	SF-078640	I sec 20, T27N, R7W	3003925883	MV gas 50% oil 50%	DK gas 50% oil 50%
San Juan 28-7 #156M ✓	SF-078972	O sec 10, T27N, R7W	3003925820	MV gas 75% oil 33%	DK gas 25% oil 67%
San Juan 28-7 #16B	SF-078835A	A sec 20, T27N, R7W	3003920695	FC subtraction	PC method
San Juan 28-7 #185	NM-0351	M sec 17, T27N, R7W	3003920718	MV subtraction	DK method
San Juan 28-7 #186M	SF-079290A	F sec 13, T28N, R7W	3003926095	MV subtraction	DK method
San Juan 28-7 #188M	SF-079290	P sec 26, T28N, R7W	3003925556	MV gas 74% oil 53%	DK gas 26% oil 47%
San Juan 28-7 #190M	SF-079493	I sec 27, T28N, R7W	3003926083	MV gas 50% oil 67%	DK gas 50% oil 33%
San Juan 28-7 #192M	SF-078498	L sec 33, T28N, R7W	3003926205	MV subtraction	DK method
San Juan 28-7 #199B	SF-078497A	N sec 18, T28N, R7W	3003925816	MV subtraction	DK method
San Juan 28-7 #215M	SF-078570	O sec 4, T27N, R7W	3003925801	FC/PC Dual	MV/DK
San Juan 28-7 #220M	SF-078417A	F sec 22, T28N, R7W	3003925398	MV gas 55% oil 95%	DK gas 45% oil 5%
San Juan 28-7 #216 ✓	SF-078567	H sec 8, T27N, R7W	3003920875	MV subtraction	DK method
San Juan 28-7 #230M	SF-078498	J sec 29, T28N, R7W	3003926091	MV subtraction	DK method
San Juan 28-7 #237M /	SF-078840	J sec 19, T27N, R7W	3003925822	MV gas 69% oil 91%	DK gas 31% oil 9%

SF-078569

Conoco Inc. San Juan 28-7 Unit Downhole Commingle Applications continued

Well Name	Lease	Location	API#	Formation Allocation	Formation Allocation
San Juan 28-7 #238M	SF-078497	F sec 29, T28N, R7W	3003926168	MV subtraction	DK method
San Juan 28-7 #243	SF-078500A	N sec 31, T28N, R7W	3003921084	MV subtraction	DK method
San Juan 28-7 #243M	SF-078500A	E sec 31, T28N, R7W	3003926590	MV NOI	DK commingle
San Juan 28-7 #245	SF-078417	D sec 18, T28N, R7W	3003921179	FC subtraction	FC method
San Juan 28-7 #249	FEE	H sec 30, T28N, R7W	3003921636	FC subtraction	Charn method
San Juan 28-7 #249M	SF-078500A	O sec 30, T28N, R7W	3003925802	MV gas 68% oil 33%	DK gas 32% oil 67%
San Juan 28-7 #252M	SF-078498A	C sec 32, T28N, R7W	3003921653	MV subtraction	DK method
San Juan 28-7 #250	FEE	K sec 30, T28N, R7W	3003921637	MV subtraction	DK method
San Juan 28-7 #258M	SF-079290	E sec 23, T28N, R7W	3003925557	MV gas 91% oil 69%	DK gas 9% oil 31%
San Juan 28-7 #259M	SF-079290	D sec 24, T28N, R7W	3003926459	MV gas 53% oil 53%	DK gas 47% oil 47%
San Juan 28-7 #261	SF-078565A	N sec 5, T27N, R7W	3003921679	MV subtraction	DK method
San Juan 28-7 #271	SF-078496	I sec 35, T28N, R7W	3003926439	FC NOI	FC commingle

**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVI
AZTEC DISTRICT OFFI
1000 RIO BRAZOS RD
AZTEC, NEW MEXICO 81
(505) 334-5178 Fax (505) 33

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBU
CABINET SECRETAR

October 3, 1997

Mr Jerry Hoover
Senior Conservation Coordinator
Conoco Inc
10 Desta Dr Ste 100W
Midland TX 79705-4500

Re: San Juan 28-7 Unit #188M, F-26-28N-07W, API- 30-039-25556

Dear Mr. Hoover:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	53% -	74%
Basin Dakota	47% -	26%

Yours truly,

A handwritten signature in cursive script that reads "Ernie Busch".

Ernie Busch
District Geologist/Deputy O&G Inspector

EB/sh

cc: well file