

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20001a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Drift Resyr.

Other _____

2. Name of Operator
ConocoPhillips Co.3. Address
P.O. Box 2197, WL3-6085 Houston Tx 772523.a Phone No. (Include area code)
(832)486-2463

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec 26 T28N R7W NWSW 2100FSL 910FWL

At top prod. interval reported below

At total depth

14. Date Spudded

06/20/2005

15. Date T.D. Reached

06/28/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.
09/07/200518. Total Depth: MD 7800
TVD19. Plug Back T.D.: MD 7798
TVD20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CBL; TDT; GR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	32.3	0	232		150		0	
8.75	7	20	0	3601		600		0	
6.25	4.5	11.6	0	7800		470		2490	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2.375	7668						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7555'	7747'	7555' - 7747'	.34	71	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7555' - 7747'	Frac'd w/ Slickwater @ 1.25g/mg FR; 35,000# 20/40 Carbolite sand & 3740 bbls fluid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/7/05	9/7/05	24	→	0	789	5.25			Flows from Well
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2	SI 190	625	→					GSI	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

RECEIVED

070 FARMINGTON NM

5. Lease Serial No.
NMSF078496-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
NMNM 78413C

8. Lease Name and Well No.

San Juan 28-7 Unit 188F

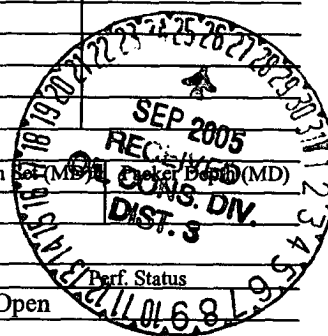
9. API Well No.

30-039-27297

10. Field and Pool, or Exploratory
Blanco Mesaverde/Basin Dakota11. Sec., T., R., M., on Block and Survey or Area
Sec 26 T28N R7W12. County or Parish
Rio Arriba13. State
NM

17. Elevations (DF, RKB, RT, GL)*

6647' GL



ACCEPTED FOR RECORD

SEP 23 2005

FARMINGTON FIELD OFFICE

BY JLD

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	1070
				Ojo Alamo	2504
				Kirtland	2604
				Fruitland	3016
				Pictured Cliff	3295
				Otero Chacra	4251
				Cliffhouse	4930
				Pt. Lookout	5499
				Gallup	6778
				Greenhorn	7451
				Cubero	7666

32. Additional remarks (include plugging procedure):

New completion on downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Daily summary report and End of Well Schematic is attached.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geological Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Christina Gustartis Title Regulatory Specialist

Signature Chris Gustartis Date 09/20/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.