

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMNM-03385	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 30-6 Unit NMNM 78420B	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit NMNM 78420B	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. #454S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit J (NW/SE), 1455' FSL & 1500' FEL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-039-29405	
14. PERMIT NO. SEP 23 PM 1 54 DATE ISSUED SEP 2005 RECEIVED OIL CONS. DIV. DIST. 3		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUNDED 6/21/05		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T30N, R6W, NMPM	
16. DATE T.D. REACHED 9/2/05		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 9/8/05		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GR 6431', KB 6443'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3448'		21. PLUG, BACK T.D., MD & TVD 3446'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3187' - 3403'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS None		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8", H-40	32.3#	158'	12-1/4"
7", J-55	20#	3124'	8-3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	3097'	3448'	none
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
pre perf'd liner w/ 1 spf. 3209' - 3361' = 152 holes 3145' - 3188' = 43 holes Total=195 holes		DEPTH INTERVAL (MD) 3145'-3361' Naturally surged & then used air mist.	
33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Pump	SI	
DATE OF TEST 9/7/05	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 0
FLOW. TUBING PRESS.	CASING PRESSURE SI - 0#	CALCULATED 24-HOUR RATE SI - 165#	OIL-BBL 0
GAS-MCF 36 MCF		WATER-BBL 0	
GAS-OIL RATIO		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS This is a single producing FC well.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Regulatory Associate II	
DATE 9/16/05		BY [Signature]	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

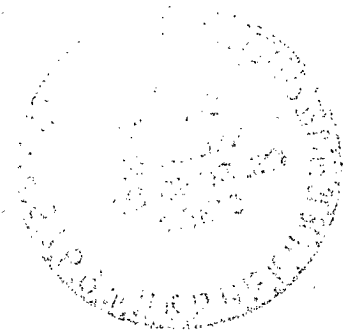
NMOCD

37. SUMMARY OF POROUS ZONES:

(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.			TOP		
			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2354'	2563'	White, cr-gr ss.	2354'	
Kirtland	2563'	3150'	Gry sh interbedded w/tight, gry, fine-gr ss.	2563'	
Fruitland	3150'	3360'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	3150'	
Pictured Cliffs	3360'		Bn-Gry, fine grn, tight ss.	3360'	



APPROVED FOR RECORD
276 8 9 5000
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