Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE					
(See other In-					
structions on					
reverse side)					

FOR APPROVED OMB NO: 1004-0137

Expires: December 31, 1991

			ь	THEAU OF LAN	ID MANAGEMEN			رًا ا		-07874	11	
WELL C	OMPL	ETION C)R R	ECOMPL	ETION REP		LQ	G * 6	IF INDIAN	ALLOTTE	EE OR TRIBE NAME	
1a. TYPE OF	WELL:		OIL WELL	GAS WELL X	DRY Other	05 SEP 27	- 1	n 2 00				
			WELL L		51			1	UNIT AGR	EEMENT	NAME A 13 A 2 1 4 9 0 1 6	
b. TYPE OF					—	REC	EIV	ED L	San	Juan 30	0-6 Unit NMNM 7842	
	NEW X	OVER	EN EN	PLUG BACK	DIFF. RESVR Other	070 FAR	ALMA	* LUB MOT	. FARM OR	LEASE N	AME, WELL NO.	
									#410			
2. NAME OF	OPERATO	R						9	. API WELL	NO.		
										039-29417		
										O AND POOL, OR WILDCAT		
PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. LOCATION OF WELL (Report location clearly and in accordance with any State paying behins) PU J /// 11.										I. SEC., T., R., M., OR BLOCK AND SURVEY		
At surface)			•	, C	The state of the s	114 /	23	OR ARE			
	Unit P (SESE), 12	95' FS	SL & 645' FEL) - 3	•	033				
At top pro		eported below				SEP 20	ns	Tri lini				
At total de	SAME				\sim	PECEN	ii i	6	Sec. 26, T30N, R6W, NMPM			
At total de	SAME					OIL COME	inely Distan	<u> </u>	3ec. 20, 13014, NOW, NIMIF III			
				14	PERMIT NO	DATE ISSUE	D. 6 46.	0.7	2. COUNTY	OR	13. STATE	
				ļ	103		7	503	PARISH		Na Ma!	
15. DATE SPU	DDED Tie	DATE T.D. RE	ACHED	17. DATE CO	MPL. (Ready to prod)	9.	18 🕬	EVERIONS (DF, RKB,		<u>Arriba</u>	New Mexico 19. ELEV. CASINGHEAD	
6/13/05	222	9/12/05	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9/17		443/CI HI C	115	GL 6691'. KB 67		·· <i>)</i>	I.S. ELLY, OASINGHEAD	
20. TOTAL DE	PTH, MD &TV		PLUG, BA	ACK T.D., MD &TVD	22. IF MULTIPLE C	OMPL.	-		TARY TOO	.s	CABLE TOOLS	
					HOW	MANY	DF	RILLED BY				
3716'			3714'						<u> </u>			
24. PRODUCT	ION INTERVA	L (S) OF THIS (COMPLE	TION-TOP, BOTTOM	, NAME (MD AND TVD))*				AS DIREC		
Basin F	ruitland C	oal 3393' - 3	3629'							NO		
26. LOGS								27.		WELL CORED		
None									No			
28.					CASING RECORD	<u> </u>						
9-5/8", I		WEIGHT, LB. 32.3#	<i>J</i> F1.	DEPTH SET (MD	12-1/4"	HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 12-1/4" TOC - SURF; 59 sx				AMOUNT PULLED		
7", J-55		20#		3390,	8-3/4"		SURF'; 504 sx		+	2 bbls 25 bbls		
. , , , , , , ,			\neg			1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	,					
29.			VER RE			30.			TUBING RECORD			
SIZE	TOP (MD)	BOTTOM	_	SACKS CEMENT	SCREEN (MD)	SIZE		DEPTH SET (MD)	<u> </u>	P.	ACKER SET (MD)	
5-1/2"	3345	3716'		none		2-3/8", 4.7#	J-55	3673'			NONE	
1 PERFORA	TION RECOR	D (Interval, size	and num	nber)	32.	ACI	D SHC	T, FRACTURE, CE	MENT SC	UFF7F	FTC	
re perf'd lii		•	-	,		ERVAL (MD)	1				FRIAL USED	
1393' - 3522	'= 129 hol	es			3393' - 3629'							
3608'- 3629'		S				underreamed 6-1/4"				to 9-1/2" from 3400' - 3716'		
50 total ho	les						!					
33.						PRODUCTION						
ATE FIRST PR	ODUCTION	F	PRODUC	TION METHOD (Flor	wing, gas lift, pumping		ip)		WELL	STATUS	(Producing or shut-in)	
SI				Purr		_			SI			
ATE OF TEST		HOURS TESTE	D		ROD'N FOR OIL	BBL	GAS-	MCF V	VATERBBI		GAS-OIL RATIO	
9/17/05		1 hi	r l	2"]."	EST PERIOD	0	ļ	101 MCF			ļ	
LOW. TUBING	PRESS.	CASING PRES	SURE	CALCULATED	OILBBL	GASMCF		WATERBBL			OIL GRAVITY-API (CORR.)	
SI - 144#		SI - 245#	ŀ	24-HOUR RATE	0	2/16 MCE/D		_				
	ON OF GAS (Sold, used for fu	iel. vente	d etc.)	<u> </u>	2416 MCF/D		0	TECT	WITNESS	ED BV	
J. 2.01 00111	uno (To be sol		_, 5.0. ,					lies!	MILINESS	EDDI	
35. LIST OF AT	TTACHMENTS									ACC	EPTED FOR RECORD	
		roducing F							_	AUU	TI LED I ON DECOME	
36. I hereby ce	rtify that the fo	regoing and atta	ached info	mation is complete	and correct as determine	ned from all available	records					
,	11/1	111.5	(//,	will							SEP 2 8 2005	
SIGNED /	MI	uu]	11/11	MILE MILE	Regulatory A	ssociate II		DA	TE <u>9/20/</u>	2005		
			*/\$0	e Instruction	s and Spaces f	or Additional	Data	on Reverse S	ide)		MING OF FIELD UFFICE	
			100	~ 1110ti UULIUI I	uniu upaces I	J. MUUIUUIIA	. vala	. ULL LIEVEISE S	140)	DV	~ M	

		38. GEOLOGIC MARKERS
SCORE STATE	37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval lested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	

•	TRUE VERT.			·		
TOP TOP	MEAS DEPTH	2777	2873	3410	.3634'	-
	NAME	Ojo Alamo	Kirtland	Fruitland	Pic.Cliffs	
	ADESCRIPTION CONTENTS ETC.	White, cr-gr ss.	Gry sh interbedded w/tight, gry, fine-gr ss.	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. Fruitland	Bn-Gry, fine grn, tight ss.	
	SOTTON	2873'	3410	3634		
	TOP	27777	2873'	3410	3634	
	FORMATION TOP BOTTO	Ojo Alamo	Kirtland	Fruitland	Pictured Cliffs 363	