

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2005 SEP 14 PM 3:37																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		RECEIVED 070 FARMINGTON																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. UNIT AGREEMENT NAME San Juan 28-6 Unit NMNM 78412C																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit 115P																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2610' FSL, 1335' FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-039-29478																									
14. PERMIT NO. DATE ISSUED 8.7.95		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK																									
15. DATE SPUDDED 8/3/05		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 3, T27N, R6W																									
16. DATE T.D. REACHED 8/10/05		12. COUNTY OR PARISH Rio Arriba																									
17. DATE COMPL. (Ready to prod.) 9/7/05		13. STATE New Mexico																									
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6641' GL, 6653' KB		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 7836'		21. PLUG, BACK T.D., MD & TVD 7832'																									
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Dakota (7584'-7814')		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number)																											
Dakota 2 SPF @ 7814-7738' 38 holes 1 SPF @ 7725-7584 37 holes 75 holes total																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS Dakota frac'd & flowing, will complete MV at a later date & commingle under DHC 1929AZ																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Frances Band</u>		TITLE <u>Regulatory Specialist</u>																									
DATE <u>09/13/05</u>		FARMINGTON FIELD OFFICE																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Ojo Alamo	2618'	2764'	White, cr-gr ss.		
Kirtland	2764'	3202'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	3202'	3343'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2618'
Pictured Cliffs	3343'	3520'	Bn-Gry, fine grn, tight ss.	Kirtland	2764'
Lewis	3520'	3894'	Shale w/siltstone stringers	Fruitland	3202'
Huerfanito Bentonite*	3894'	4311'	White, waxy chalky bentonite	Pic.Cliffs	3343'
Chacra	4311'	4900'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Lewis	3520'
Cliff House	4900'	5137'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3894'
Menefee	5137'	5540'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4311'
Point Lookout	5540'	6061'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4900'
Mancos	6061'	6747'	Dark gry carb sh.	Menefee	5137'
Gallup	6747'	7495'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5540'
Greenhorn	7495'	7552'	Highly calc gry sh w/thin lmst.	Mancos	6061'
Graneros	7552'	7580'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6747'
Dakota	7580'	7832'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7495'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)