Submit 3 Copies To Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

## OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505

30-039-29493

**DISTRICT II** 811 South First, Artesia NM 88210 Indicate Type of Lease STATE

State Oil & Gas Lease No. 17036

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH

Lease Name or Unit Agreement

**PROPOSALS** 

**ROSA UNIT** 

1. Type of Well: Oil Well

Gas Well

Well No.

WELL API NO.

Name of Operator

WILLIAMS PRODUCTION COMPANY Address of Operator

P O BOX 3102, MS 25-2, TULSA, OK 74101

Pool name or Wildcat

Well Location (Surface)

Unit letter C: 1225 feet from the NORTH line & 1975 feet from

BASIN FRUITLAND COAL

229A

10. Elevation (Show whether DF, RKB, RT, GR, etc.

6370' GR

line Sec 29-31N-05W RIO ARRIBA, NM

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL

PLUG AND ABANDON

REMEDIAL WORK

**ALTERING CASING** 

TEMPORARILY ABANDON

**CHANGE PLANS** 

COMMENCE DRILLING OPNS.

**PLUG AND ABANDONMENT** 

**PULL OR ALTER CASING** 

OTHER:

WORK

CASING TEST AND CEMENT JOB

OTHER: Drilling Complete

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

06-04-2005 MIRU. Drilling rat & mouse holes. Spud 12 1/4" surface hole @ 2000 hrs 6/3/05. Drilling from 0' to 325", circulate & condition hole. TOOH to run csg. RIH w/ 7 jts 9 5/8", 36#, K-55 LT&C csg, Texas pattern guide shoe, total length 299'. Set @ 315'. Ran centralizers on bottom 3 its.

CBL RePoRT CMT info & TOP

I hereby certify that the information above is true and complete to the best of r	ny knowledge and belief.
SIGNATURE VACY ROSS TITLE:	SR. Production Analyst DATE: June 15, 2005 .
Type or print nameTRACY ROSS	Telephone No: (918) 573-6254
This space for State use)	

TITLESUPERVISOR DISTRICT # 3

SEP 23 2005 DATE

Conditions of approval, if any:



APPROVED

O6-05-2005 Cmt w/ 10 bbls FW flush, 40 bbls (160 sxs) Type III w/ 2% CaCl, 1/4#/sx Cello Flake, mixed @ 14.5 ppg. Plug down @ 0720 hrs 6/4/2005. Circulated 20 bbls cement to surface. Rig down cementers. WOC. NU BOPE, pressure test - install test plug, test blind rams, pipe rams, choke manifold, BOP valves, floor valve, upper kelly valve. Pull test plug, pressure test csg. All tests 250 - 10 min, 1500 - 20 min. All tests OK. PU bit #2 & TIH, tag @ 270'. Drill cmt & equipment. Drilling 8 34" hole w/ HTC PDC bit from 325' to 793'.

06-06-2005 Drilling 8 34" hole w/ HTC PDC bit from 793' to 2297'.

06-07-2005 Drilling 8 34" hole w/ HTC PDC bit from 2297' to 3080' (TD), circulate & condition hole for csg.

06-08-2005 TOOH, LD DP & DC's. RU csg crew, RIH w/ 68 jts, 7", 20#, K-55, LT&C csg, landed @ 3075' as follows: cmt nose guide shoe, 68 jts csg. Insert float in top of first jt, centralizers @ 2805', 2627', 2574', 2403'. Turbolizing centralizers @ 3036', 2991', 2947', 2667', 2486', 2266', 1985', 1481', 979'. PBTD @ 3033'. Circulate csg @ TD. Land on mandrel, RD casers. RU cementers, cmt 7" csg w/ 10 bbl FW flush, 150 bbl (400 sx, 842 cu/ft) Premium LT HS w/ 8% gel, 1% CaCl, 1% phenoseal, 1/4#/sx Cello Flake, mixed @ 12.1 ppg, 12.5 bbl (50 sx, 70 cu/ft) Type III w/ 1% CaCl, 1/4#/sx cello flake, mixed @ 14.5 ppg. Displaced w/ 123 bbl FW. Bump plug w/ 1150 psi. Float held. No cmt circulated. Notified BLM & NMOCD about no cement circulated. Charlie Perrin w/ NMOCD advised to run CBL before completion. RD cementers. ND BOPE, clean pits, release rig @ 1930 hrs 6/7/05.

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