

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 SEP 26 PM 1 52

1. Type of Well
GAS

2. Name of Operator
CDX RIO, LLC

3. Address & Phone No. of Operator

2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. Location of Well, Footage, Sec., T, R, M
1550'FNL, 1750'FWL, Sec.15, T-25-N, R-5-W, NMPM

RECEIVED
070 FARMINGTON NM

5. Lease Number
Jicarilla Contract 148
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number

Jicarilla 148 #6
9. API Well No.

30-039-60035
10. Field and Pool

So Blanco Pictured Cliffs
11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-23-05 MIRU. ND WH. NU BOP. TOO H w/100 jts 2 3/8" tbg. SDON.

8-24-05 TIH w/5 1/2" csg scraper to 3161'. TOO H w/csg scraper. TIH, ran CNL-GR @ 2000-3200'. TOO H. TIH w/5 1/2" cmt retainer, set @ 3098'. PT tbg to 1000 psi. Circ hole clean w/70 bbl wtr. PT 5 1/2" csg to 500 psi, failed. TOO H. TIH, ran CBL @ 0-3098', TOC @ 170'. TOO H. SDON.

8-25-05 TIH w/5 1/2" FB pkr, set @ 965'. PT csg under pkr to 500 psi, failed. Made multiple tool settings. Found csg leak @ 2165-2196'. PT 5 1/2" csg above pkr, failed. (Verbal approval to plug and abandon well from Steve Mason, BLM, Bryce Hammond, Jicarilla Tribe & Henry Villeneuve, OCD). TOO H w/FB pkr. TIH. Plug #1: pump 44 sx Type III cmt (58 cu.ft.) inside csg @ 2722-3098' to cover Pictured Cliffs perforations, Fruitland & Kirtland formations. TOO H. WOC. SDON.

8-26-05 TIH, tag TOC @ 2667'. Perf 3 sqz holes @ 2615'. TOO H. TIH w/5 1/2" cmt retainer, set @ 2571'. Attempt to establish injection below cmt retainer. Well pressured up to 600 psi. (Verbal approval to change plans from Bryce Hammond, Jicarilla Tribe). Plug #2: pump 16 sx Type III cmt inside csg @ 2421-2571' to cover Ojo Alamo. TOO H. Perf 3 sqz holes @ 1230'. TOO H. TIH w/5 1/2" cmt retainer, set @ 1188'. Established injection. Plug #3: pump 43 sx Type III cmt (53 cu.ft.) inside csg @ 774-1188' to cover Nacimiento. TOO H. WOC. SD for weekend.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy R. Mann Title Agent

Date 9-22-05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

SEP 27 2005

BY SW
NMOCD

8-29-05 TIH, tag TOC @ 753'. PT csg to 500 psi, failed. TOOH. TIH, perf 3 sqz holes @ 210'. TOOH. Establish circ down csg & out bradenhead w/8 bbl wtr. Circ hole clean w/20 bbl wtr. Plug #4: pump 67 sx Type III cmt (88 cu.ft.) down 5 1/2" csg & out bradenhead. Circ 1 bbl cmt out bradenhead. ND BOP. Cut off WH. Top of cmt at surface in 5 1/2" & 8 5/8" csg. Install dry hole marker w/20 sx Type III cmt. RD. Rig released.

(Bryce Hammond, Jicarilla Tribe on location for plugging)

Well plugged and abandoned 8-29-05.

