

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)		WELL/API NO. 30-045-09847
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company - Attn: Mary Corley		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name Aztec Com 4
4. Well Location Unit Letter K : 1450 feet from the South line Section 02 Township 30N Range 11W NMPM San Juan County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5788' GR		9. OGRID Number 000778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Aztec PC & Basin Fruitland Coal
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **DHC Fruitland Coal w/existing PC**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 5/23/05 BP requested permission to temporarily abandon the Aztec Pictured Cliffs Pool and recomplete the subject well into the Basin Fruitland Coal. Approval was granted 5/27/05. BP now requests permission to modify the procedure slightly as per the procedure on the back of this form and DHC the FC with the existing PC sand.

It is now our intent to produce the subject well in order to establish a decline rate for the FC, drill out the temp. bridge plug and commingle production Downhole

The Basin Fruitland Coal (71629) & the Aztec Pictured Cliffs (71280) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. **The working and overriding royalty interest owners are different in the proposed commingled pools; therefore notification of this application was submitted by copy of this application to all interest owners via certified mail (return receipt)**

Production is proposed to be based on a fixed percentage. We will complete in the FC, establish a production rate; drill out the bridge plug and commingle production downhole. The deliverability test will be performed on the combined zones and FC rate will be subtracted from the total well stream to establish the PC rate:

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 08/17/2005
Type or print name Cherry Hlava E-mail address: hlavacl@bp.com Telephone No. 281-366-4081

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE SEP 12 2005
Conditions of Approval (if any):

1. Flow test Fruitland Coal for 30 – 60 days in order to determine base producing rate for the FC.
2. Consideration given to drilling out the temporary bridge plug, commingle FC/PC & clean out wellbore to PBTD.
3. Run completion string. RDSU
4. Put well on Line.

